

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-38107
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 33010
7. Lease Name or Unit Agreement Name Byers
8. Well Number 2
9. OGRID Number 115970
10. Pool name or Wildcat Osudo Morrow-West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Unit Petroleum Company

3. Address of Operator
407 N. Big Spring St, Suite 101, Midland, TX 79701

4. Well Location
Unit Letter A : 1280 feet from the North line and 1230 feet from the East line
Section 23 Township 20S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3676 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/23/06 Spudded 17 1/2" surface hole @ 12:45 P.M. CST with Nabors Rig#56

11/24/06 Finished 17 1/2" hole to 455', ran 455' of 13 3/8", 48#, H-40, 8rd STC new API casing, BJ Services cemented w/235 sacks of 35:65 Poz "C" + 6% gel + 2 % calcium chloride(12.8ppg & 1.83 cf/sk yield) followed by 200 sacks of Class "C" neat w/2% calcium chloride(14.8 ppg & 1.34 cf/sk yield). Plug down to @ 4:15 PM CST 11-24-06. Circulated 65 sacks of cement to surface; float held O.K.

11/26/06 NU BOP stack and finish testing BOP and manifold after repairing leaks to 3,000# okay for 30 minutes. Down for rig repairs, clutch & drawworks shaft until 11/29/06

11/29/06 Test 13 3/8" casing to 1,500# for 30 minutes okay before drilling out float and casing shoe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that no below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OGD application ☐.

SIGNATURE Matthew Doffer TITLE District Engineer DATE 11/30/06

Type or print name Matthew Doffer E-mail address: matthew.doffer@unitcorp.com Telephone No. 432-685-9020

For State Use Only

APPROVED BY: Larry W. White TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 27 2006

Conditions of Approval (if any):

