Submit 3 Copies To Appropriate District	State of New Me			Form C-1	
Office District I	Energy, Minerals and Natur	ral Resources	TYPEY L DYNYO	May 27, 20	004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-025-38125		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III	1220 South St. Fra		STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	/505		·	_
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Leas	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name:	:]
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			No. ath Bakka	0/04 15-24	
PROPOSALS.)			North Hobbs 8. Well Number	G/SA Unit	
1. Type of Well: Oil Well X Gas Well Other			638		
2. Name of Operator			9. OGRID Number		
Occidental Permian Limited Partnership			157984		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg - San Andres		
4. Well Location					
Unit Letter B:	402 feet from the Nor	th line and	1878 feet from the	East1	line
Section 19	Township 18-S	Range 38-E	NMPM Co	ounty Lea	
	11. Elevation (Show whether 3662' G		c.)		
Pit or Below-grade Tank Application		N.			2 22
Pit type Depth to Groundwater _		n water well Dis	stance from nearest surface wa	ıter	
Pit Liner Thickness: mil					
THE SIME THERMESS.	Below-Grade Tank. Volume		on Matthai		
NOTICE OF INTE		SUB	SEQUENT REPOR	RT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ AL	TERING CASING	; 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		LUG AND BANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		SANDONIVIENT	
OTHER:		OTHER: Spud & F	Run Surface Casing		X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attachment See Attachment					
			Rec	2006 Cive :	
See Attachment Hobbs OCD OCD OCD OCD OCD OCD OCD OC					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 12/6/06					
Type or print name Mark Stephen	E-n	nail address: Mark_S		No. (713) 366-	5158
APPROVED BY Conditions of Approval if any	J. Winb Och	FIELD REPRESENTA	ATIVE II/STAFF MANAC	DEC 27	- 20 06
Conditions of Approval, if any:					Ī

* Page*2 (C-103 Attachment)

12/2/06: MI x RU. Spud 12-1/4" hole at 6:00 p.m. (NMOCD notified)

12/2/06 -

12/5/06: RU casing crew. Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and

set at 1517'. RU Halliburton and cement with 300 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 76 sx. to surface. WOC. Cut off casing and weld on wellhead. NU BOP stack. Test BOP, choke manifold, and hydril. Pressure test casing to 1000 psi x 30 min. Drill out cement and float equipment and resume drilling

operations.