Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I 1625 N, French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II 1301 W, Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-041-20924 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
District IV Santa Fe, NIVI 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LH 6324 0000
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mesa 26 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number 1
2. Name of Operator	9. OGRID Number 220247
GeoSurveys, Inc. 3. Address of Operator	10. Pool name or Wildcat
218 South Leggett Drive, Abilene, TX 79605	Wildcat (Montoya)
4. Well Location	
Unit Letter L : 1400 feet from the S line and 1100 feet from the W line Section 26 Township 2N Range 29E NMPM CountRoosevelt	
Section 26 Township 2N Range 29E 11. Elevation (Show whether DR, RKB, RT. GR, etc.)	
4248 GL	
Pit or Below-grade Tank Application Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance Distance from nearest fresh water wellDistance Pit Liner Thickness: mil Below-Grade Tank: VolumeDistance	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORF TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LLING OPNS. P AND A
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Ran 8 5/8" intermediate to 2715' instead of 4800' as planned. Could not break circulation or move pipe. Perforate casing at 2627' and cement with 300 sx Class "C" w/ 2% CC + 1/4# cellophane flakes. Wait on cement 20 hours, tested casing to 900psi. Cementer? Basic Energy Services, cement datel1-21-06 Cement yield: 1.32 cubic feet per sack; total 396 cubic feet.	
	CT2232425262728739031 - 12 CC22 CC22 CC22 CC22 CC22 CC22 CC22 C
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit es below- grade tank has been/vill be constructed ar closed according to NMOCD guidelines [A, a general permit] or an (attached) Sternative OCD-approved from].	
SIGNATURE WWW VVDIAGUW IIILE President	DALE41-23-00
Calvin Donaghey/ Type or print name <u>For State Use Only</u> \mathcal{H} \mathcal	USTAFF MANAGER
For State Use Only	325-676- BP C ³ 2 7 2006
APPROVED BY: (if any): (