

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-36313
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Burrus	
8. Well No.	8
9. Pool name or Wildcat Gladiola; Wolfcamp	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Concho Exploration, Inc.	
3. Address of Operator 550 West Texas Avenue, Suite 1300 Midland, Texas 79701	
4. Well Location Unit Letter <u>A</u> <u>330</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>E</u> line Section <u>27</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3793'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

07/25/03 In 7 7/8" hole, ran 12 jts. of 8 5/8" 32# HCK-55 STC 8 rd new + 95 jts. 8 5/8" 32# J55 STC 8 rd new casing set @ 4500'. Cmt'd w/1250 sx 50/50 Poz C + 5% salt + 10% gel + 1/4# cello + 3# gil, tail in w/200sx C w/0.5% RTDR. WOC 24 hrs.
08/07/03 In 7 7/8" hole, ran 36 jts. 5 1/2" 17# N-80 LT&C csg + 147 jts. 5 1/2" 17# J-55 LT&C csg. set @ 9250'. Ran 30 centralizers and cmt'd w/550 sx 50/50 Poz H + 5% salt, 10% gel, 5# Gilsonite & 1/4# CF followed by 475 sx 50/50 Poz H + 5% salt, 2% gel + 0.4% Uniflac & 0.2% Dispersant. Rig released @ 5:30 PM CDt 8/6/03.
8/14/03 Tst'd csg to 1500 psi - ok. Perf Wolfcamp 9044 to 988 (89 holes) 2 spf.
8/15/03 Acdz perms 9044' to 9088' w/4500 gals 15% 90/10 acidtrol. Pump 300 gals ahead drop 8 BS/250 gals. (136 RCNBS)
8/18/03 RIH w/280 jts. 2 7/8" 6.5# N80 tbg. set @ 9163.72'
8/19/03 Set 2 1/2" x 1 3/4" x 30' RHBM pump #QH672. Placed well on production. Began Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08/28/2003

Type or print name Brenda Coffman

Telephone No. (432)685-4373

(This space for State use)

APPROVED BY Gay W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: SEP 03 2003