District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL

| | Operator Name and Address CONCHO OIL & GAS CORP. | | | | |
|---|---|-----------------|--|--|--|
| | 550 W. Texas Ave, Suite 1300 Midland, TX 79701 | | | | |
| Property Code Property Name 32757 Hornet State | | Well No. 001 | | | |

Surface Location

| | | | | | | - | | | |
|-----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| UL or Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| D | 3 | 19S | 34E | | 760 | Ν | 660 | W | Lea |

Proposed Pools

LA RICA; MORROW, EAST (GAS) 79810

| Work Type New Well | Well Type Gas | Cable/Rotary | Lease Type State | Ground Level Elevation 4002 |
|-----------------------|------------------|--------------|------------------|-----------------------------|
| Multiple | Proposed Depth | Formation | Contractor | Spud Date |
| N | 14000 | Morrow | | 9/5/2003 |

Proposed Casing and Cement Program

| Туре | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 17.5 | 13.375 | 48 | 1800 | 500 | 0 |
| Int1 | 12.25 | 8.625 | 32 | 5400 | 1910 | 0 |
| Prod | 7.875 | 5.5 | 20 | 14000 | 1925 | 4900 |

Casing/Cement Program: Additional Comments

13 3/8 500 sx C+2%CaCl2 & 1/4# FC;8 5/8 550sx 50/50/10 Poz C Gel w/5%salt, 5# gil & 1/4# FC + 200 sx C neat, 960 sx 50/50/10 PozC gel w/5% salt,5# gil & 1/4# FC+200sx C neat.5 1/2 875 sx 50/50j/2 Poz H gel w/5% salt,3# gil, 5% FL52 & .5% FL25, 850 sx 50/50/a0 Poz C gel w/5% salt 5# gil & 1/4# FC + 200 sx H neat.

Proposed Blowout Prevention Program

| Туре | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Annular | 5000 | 2500 | |
| Double Ram | 5000 | 3000 | |

| I hereby certify that the information given above is true | OIL CONSERVATION DIVISION | | | | |
|---|--|--|--|--|--|
| and complete to the best of my knowledge and belief. | Electronically Approved By: Paul Kautz | | | | |
| Electronically Signed By: Erick Nelson | Title: Geologist | | | | |
| Title: Sr. Engineer | Approval Date: 9/3/2003 Expiration Date: 9/3/2004 | | | | |
| | Conditions of Approval: There are conditions. See Attached. | | | | |

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Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | Pool Name | Pool Code |
|---------------|----------------------------|-----------|
| 30-25-36391 | LA RICA;MORROW, EAST (GAS) | 79810 |
| Property Code | Property Name | Well No. |
| 32757 | Hornet State | 001 |
| OGRID No. | Operator Name | Elevation |
| 193407 | CONCHO OIL & GAS CORP. | 4002 |

Surface And Bottom Hole Location

| UL or Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|--------------------------|---------|----------|--------|---------|-------------|----------|-----------|----------|--------|
| D | 3 | 198 | 34E | | 760 | N | 660 | W | Lea |
| Dedicated Acres 328.6 | | Joint or | Infill | Consoli | dation Code | | Order 1 | No. | |

| | OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. |
|---|---|
| Demonstration Demonst | Electronically Signed By: Erick Nelson |
| | Title: Sr. Engineer |
| | Date: 8/28/2003 |
| | |
| estrue de la companya | SURVEYOR CERTIFICATION |
| | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
| สถาสถางออกอย่างสถางอย่างสามอย่างสามอย่างสามอย่างสามพอมาอย่างสมาพอมาอ | Electronically Signed By: Gary L. Jones |
| | Date of Survey: 8/20/2003 |
| All the second se | Certificate Number: 7977 |

APD Comments

Operator: 193407 CONCHO OIL & GAS CORP. Well: Hornet State 001

| User Name | Comment | |
|--------------|---|----------|
| DMULL | A well located in Unit K of this section has also produced frmo the Morrow. At this time the well has not produce for several years, but it has the acreage tied to it. | 9/2/2003 |
| DMULL | Concho is working to take over the Union State #1-K well. The well has been shut-in and will continue to be shut-in from the Morrow zone. | 9/3/2003 |

APD Conditions Of Approval

Operator: 193407 CONCHO OIL & GAS CORP.

Well: Hornet State 001

| OCD Reviewer | Condition |
|--------------|--|
| PKAUTZ | Drilling Fluid 1) Fresh water or fresh water spud mud shall be used to drill to surface casing depth. If surface casing is set at a lesser depth than the top of the Rustler Fm., fresh water spud mud may be used to drill down to the first salt in the Rustler Fm. after which brine or fresh water may be used. 2) Non-toxic or biodegradable water based polymers, drilling paper, starch and gels may be used in the mud system in order to retard seepage into the redbeds. |
| PKAUTZ | Drilling Fluid (continued) 3) Two to five percent desiel or crude oil may be used in the redbed section in order to control heaving shales and mudstones. 4) Caustic and Lime shall not be used in the red beds but may be added when the Rustler Formation is reached. However, sodium carbonate maybe used for alkalinity or ph control while drilling the red beds above the Rustler Fm. |
| PKAUTZ | Surface casing should be set at least 25 feet into top of the Rustler anhydrite and cement circulated to the surface. |