Submit 3 Copies To Appropriate District Office District 1 Energ	State of New Mexico	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-37944
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		35759
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name PADDY 18 STATE
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 1
2. Name of Operator PATTERSON PETROLEUM LP		9. OGRID Number 141928
3. Address of Operator P.O. DRAWER 1416		10. Pool name or Wildcat
SNYDER, TX 79550 MALJAMAR; PADDOCK, EAS'		MALJAMAR; PADDOCK, EAST
4. Well Location		
Unit Letter 4 : 330 feet from the SOUTH line and 990 feet from the WEST line		
	Township 17-S Range 33-E tion (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
II. Eleva	tion (snow wnether DR, RKB, R1, GR, etc.) 4146' GR	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-C	Grade Tank: Volume bbls; Con	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
	E COMPL CASING/CEMENT	
	_	_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
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11/26/06 Moved in & rigged up Patterson-UTI Drilling Co. Rig #54. Spudded well @10:00 a.m. 11/26/06. Bit #1 (17½") 435' - Drilled & surveyed. Drilled hole to 435'. Ran 11 jts 13-3/8" 48# H40 ST&C casing to 434'. Cemented w/500 sx		
11/27/07 435' - Drilled & surveyed. Drilled hole to 435'. Ran 11 jts 13-3/8'' 48# H40 ST&C casing to 434'. Cemented w/500 sx "C" w/2% CC + 1/4#/sk flocele. Ran 5 centralizers evenly spaced. Circulated 207 sx to the pit. Plug down @10:00 p.m. CST.		
11/28/07 867' - Waited on cement, NU & test BOP, drill cement, float & guide shoe & drilled. Bit #2 (121/4")		
11/29/07 1648' - Drilled & surveyed.  11/30/06 2440' - Drilled & surveyed.  12/01/06 2726' - Drilled & surveyed. Trip for bit #3 (12¼")  12/02/06 3086' - Drilled & surveyed.  12/03/06 3279' - Drilled.  12/04/06 3437' - Drilled & surveyed.  12/05/06 3601' - Drilled & trip for bit #4 (12¼")		
11/30/06 2440' - Drilled & surveyed. 12/01/06 2726' - Drilled & surveyed. Trip fo	or bit #3 (121/2)	9101112132
12/02/06 3086' - Drilled & surveyed. 11p R	n on 113 (1274 )	6783
12/03/06 3279' - Drilled.	/,	4 A 2 A
12/04/06 3437' - Drilled & surveyed.	(M)	Den 1904 SO
12/05/06 3601' - Drilled & trip for bit #4 (12 12/06/06 3860' - Drilled & surveyed.	74 )	
12/07/06 4090' - Drilled.	/ ,	SOLUTION SOL
12/08/06 4383' - Drilled & surveyed.	/	
12/09/06 4777' - Drilled.		65851303C14160
12/07/06 4090' - Drilled.  12/08/06 4383' - Drilled & surveyed.  12/09/06 4777' - Drilled.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \(\overline{\mathbb{N}}\), a general permit \(\overline{\mathbb{O}}\) or an (attached) alternative OCD-approved plan \(\overline{\mathbb{L}}\).		
grade tank has been/will be constructed or closed accord	ing to NMOCD guidelines ☑, a general permit ☐ o	or an (attached) alternative OCD-approved plan 📙.
SIGNATURE When we know	TITLE Engineer	DATE 12/26/06
Type or print name  E-mail address:  Telephone No.  DEC 2 8 2000		
		DEC 9 9 200c
HELD REPRESENTATIVE INSTAFF MANAGER		
APPROVED BY: Aug W. Wink TITLE DATE Conditions of Approval (if any):		

- 12/10/06 4802' Drilled. Ran 113 jts 8-5/8" 32# J55 & HCK ST&C casing w/10 centralizers, set @4801'. Cemented w/1800 sx 50/50 Poz C + 10% Gel + 5% salt & 5#/sk celloflake. Tailed w/250 sx "C" w/2% CCL. Did not circulate cement. Ran temperature survey, had top of cement @380' from the surface. Held 250 psi back pressure on wellhead with slips set. Shut casing valves & waited on cement. Plug down @8:00 a.m. CST 12/10/06. Waiting on cement.
- 12/11/06 4820' Waited on cement, NU & test BOP, drilled cement, float & guide shoe & drilled. Bit #5 (7-7/8").
- 12/12/06 5635' Drilled & surveyed.
- $12/13/06~5916^{\circ}$  Drilled, surveyed & tripping in hole w/DST #1.
- 12/14/06 5985' Ran DST from 5886' 5916'. Drilled.
- 12/15/06 6230' Drilled, surveyed & started logging.
- 12/16/06 6230' Logged & waited on parts to repair power tongs.
- 12/17/06 6230' Ran 147 jts of 5½" 17# J55 LT&C casing, set @6229'. Ran 44 turbolizers across pay zone & 25 centralizers on every other joint. Cemented w500 sx 50/50 Poz w/0.5% BA-10, 0.3% CD-32, 3% salt + 2% gel. Plug down @1:45 p.m. Rig released @12:00 a.m. CST 12/17/06.