

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04433
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1535
7. Lease Name or Unit Agreement Name State F-1
8. Well Number 1
9. OGRID Number 217817
10. Pool name or Wildcat Eumont Yates 7 Rivers Queen (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 1 Township 21-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,512' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

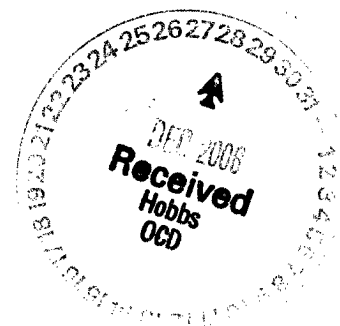
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROPOSED PLUGGING PROCEDURE & WELLBORE DIAGRAMS



THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 12/27/06

Type or print name
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2007

Conditions of Approval (if any)

WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: November 9, 2006

RKB @ 3523'
DF @ 3522'
GL @ 3512'

Subarea : Hobbs
Lease & Well No. : State F-1 No. 1
Legal Description : 660' FSL & 660' FWL, Sec. 1, T-21-S, R-36-E
County : Lea State : New Mexico
Field : Eumont Yates Seven Rivers Queen (Pro Gas)
Date Spudded : Jan. 27, 1938 Rig Released: Apr. 3, 1938
API Number : 30-025-04433
Status:

State Lease No. B-1535

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate Down
3670-3836	2/27/38	Shot w/320 Quarts SNG					
3825-3847	3/18/38	Shot w/45 Quarts SNG					
3837-3847	3/26/38	Acid	5,000				
	3/28/38	Deepen to 3935'					
		Water encountered between 3925' and 3935'					
	4/5/38	Plug back to 3850' w/12 sx					
	4/19/38	Plug back to 3800' w/10 sx					
	12/1/53	Set 5-1/2" BP @ 3595'					
	12/2/53	Perforate 1 JSPF 3225-3546 (select fire)					
3225-3546	12/8/53	15% LST	4,000		3000		
		Water entry @ 3520'-3556'					
	1/7/54	Set Retainer @ 3505'					
	1/7/54	Squeeze 3505-3556 w/50 sx					
3466-3505	1/8/54	Acid	2,000				
		Oil	6,000	6,000			
3225-3505	11/18/72	15% NE HCl	1,000				
3225-3505	3/17/78	15% NE HCl	1,000	Swab			
	7/24/89	Set 5-1/2" CIBP @ 3150', circ packer fluid					
		Temporarily Abandon					

15" Hole

10-3/4" 30.5# @ 244'
Cmt w/225 sx
TOC @ Surface

9-7/8" Hole
7-5/8" 26.4# @ 1381'
Cmt w/425 sx
TOC @ N/A

Top of Salt @ 1420'

Base of Salt @ 2540'

5-1/2" CB @ 3150'
3225-3235 3259-3265
3283-3291 3426-3456
3466-3556
3476-3488
Retainer @ 3505' (1/54)
3520-3532 3540-3546 - Sqz'd w/50 sx
5-1/2" BP @ 3595'
6-3/4" Hole
5-1/2" 17# @ 3608'
Cmt w/425 sx
TOC @ N/A
4-3/4" Hole
Plug 3850'-3800' w/10 sx
3670-3836 - Shot w/320 Qts
3825-3847 - Shot w/45 Qts
Plug 3935-3850' w/12 sx

Formation Tops:

Top Salt	1420'
Base Salt	2540'
Yates	2660'
Seven Rivers	2920'
Queen	3426'
Penrose	3508'

PBTD: 3150'
OTD: 3836'
NTD: 3935'

ConocoPhillips

Proposed Plugging Procedure

State F-1 #1

API #30-025-04433

Eumont Yates Seven Rivers Queen (Pro Gas) Field

Lea County, New Mexico

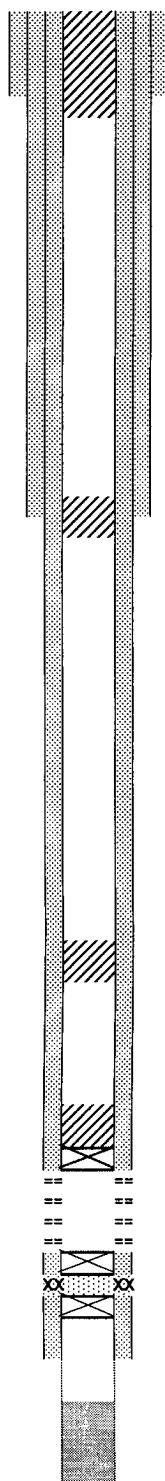
Casings: 10 $\frac{3}{4}$ " 30.5# casing @ 244' cmt'd w/ 225 sx, circulated
7 $\frac{5}{8}$ " 26.4# casing @ 1,381' cmt'd w/ 425 sx, circulated
5 $\frac{1}{2}$ " 17# casing @ 3,608' cmt'd w/ 425 sx
perforations 3,225 – 3,488'

- TA'd w/ CIBP set @ 3,150' (set 07/24/89)
 - Notify NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ 2 $\frac{3}{8}$ " workstring, tag CIBP. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 253' in 5 $\frac{1}{2}$ " 17# casing) 3,150 – 2,897'. **Eumont/Queen/Seven Rivers plug**
 3. POOH w/ tubing to 2,640'. Load hole w/ mud and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 253' in 5 $\frac{1}{2}$ " 17# casing) 2,640 – 2,387'.
base of salt plug
 4. POOH w/ tubing to 1,420'. Load hole w/ mud and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 253' in 5 $\frac{1}{2}$ " 17# casing) 1,420 – 1,167'.
WOC & tag this plug no deeper than 1,331'. **Top of salt & surface casing shoe plug**
 5. POOH w/ tubing, ND BOP.
 6. RIH w/ tubing to 294' and circulate 30 sx C cement (1.32 ft³/sk yield, 39.6 ft³ slurry volume, calculated fill 303' in 5 $\frac{1}{2}$ " 17# casing) 294' to surface. **Surface casing shoe and surface plug**
 7. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: December 19, 2006

RKB @ 3523'
 DF @ 3522'
 GL @ 3512'



10-3/4" 30.5# @ 244'
 Cmt w/225 sx

30 sx C cmt 400' to surface,
 circulate cement

9-7/8" Hole

7-5/8" 26.4# @ 1381'
 Cmt w/425 sx

Top of Salt @ 1420'

25 sx C cmt 1,420 - 1,331' TAG

Base of Salt @ 2540'

25 sx C cmt 2,640 - 2,387'

Tag CIBP @ 3,150', 25 sx C cmt 3,150 - 2,897'

5-1/2" CB @ 3150'

3225-3235 3259-3265

3283-3291 3426-3456

3466-3556

3476-3488

Retainer @ 3505' (1/54)

3520-3532 3540-3546 - Sqz'd w/50 sx

5-1/2" BP @ 3595'

6-3/4" Hole

5-1/2" 17# @ 3608'

Cmt w/425 sx

TOC @ N/A

4-3/4" Hole

Plug 3850'-3800' w/10 sx

3670-3836 - Shot w/320 Qts

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Plug 3935-3850' w/12 sx

PBTD: 3150'
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	12/2/53	Perforate 1 JSPF 3225-3546 (select fire)						
3225-3546	12/8/53	15% LST	4,000		3000			
		Water entry @ 3520'-3556'						
	1/7/54	Set Retainer @ 3505'						
	1/7/54	Squeeze 3505-3556 w/50 sx						
3466-3505	1/8/54	Acid	2,000					
		Oil	6,000	6,000				
3225-3505	11/18/72	15% NE HCl	1,000					
3225-3505	3/17/78	15% NE HCl	1,000	Swab				
	7/24/89	Set 5-1/2" CIBP @ 3150', circ packer fluid						
		Temporarily Abandon						



PROPOSED PLUGGING PROCEDURE

- 1) Tag CIBP @ 3,150', 25 sx C cmt 3,150 - 2,897'
- 2) 25 sx C cmt 2,640 - 2,387'
- 3) 25 sx C cmt 1,420 - 1,331' TAG
- 4) 30 sx C cmt 400' to surface, circulate cement

Casing / Openhole Capacities

5 1/2" 15.5# csg:	7.485	ft/ft3	0.1336	ft3/ft
5 1/2" 17# csg:	7.661	ft/ft3	0.1305	ft3/ft
7" 20# csg:	4.399	ft/ft3	0.2273	ft3/ft
7" 26# csg:	4.655	ft/ft3	0.2148	ft3/ft
7 1/4" 24# csg:	3.715	ft/ft3	0.2691	ft3/ft
8 1/4" 20# csg:	2.733	ft/ft3	0.3659	ft3/ft
8 1/4" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
8 1/4" 28# csg:	2.853	ft/ft3	0.3505	ft3/ft
6 1/4" openhole:	4.024	ft/ft3	0.2485	ft3/ft
7 1/4" openhole:	2.957	ft/ft3	0.3382	ft3/ft
9 1/2" openhole:	2.032	ft/ft3	0.4922	ft3/ft
10" openhole:	1.834	ft/ft3	0.5454	ft3/ft
12 1/4" openhole:	1.222	ft/ft3	0.8185	ft3/ft

Formation Tops:

Top Salt	1420'
Base Salt	2540'
Yates	2660'
Seven Rivers	2920'
Queen	3426'
Penrose	3508'