# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

Date: 12/27/2006

Phone:325-573-1938

# State of New Mexico Energy Minerals and Natural Resources

May 27, 2004 Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

AMENDED REPORT

Form C-101

1220 S. St. F	rancis Dr., S	anta Fe, NM	87505		Santa	a Fe, NI	M 875	05			
APP	LICATI		1 Operator Name	and Address	L, RE-	ENTE	R, DI	EEPEN	N, PLUGBA	CK, OR A	ADD A ZONE
		F	'ATTERSON PE' P.O. DRAW	TROLEUM LP /ER 1416					1419		her
			SNYDER, T	TX 79550	2 D				30-20	25-3	8227
3	erty Code C			P	Property PADDY 19	STATE				1	1
	/1/		Proposed Pool 1	· · · · · · · · · · · · · · · · · · ·	· ·					osed Pool 2	
	MALJAMAR; PADDOCK, EAST								WI	LDCAT	
				7	Surface	Locati	on				
UL or let no.	<b>7</b> /   '		Range	Lot Idn		om the		outh line	Feet from the	East/West lin	ne County
2/2	2 19 178		33E		19	95	NO	RTH	550	WEST	LEA
• /			<sup>8</sup> Propo	osed Bottom H	ole Loca	tion If D	ifferen	t From S	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet fr	om the	North/S	outh line	Feet from the	East/West lin	ne County
				Additio	onal We	ell Info	rmatio	on		l	
11 Work	11 Work Type Code 12 Well Type Code 13 Cable				e/Rotary FARY		14	Lease Type Code S	15	Ground Level Elevation 4093'	
	fultiple NO		<sup>17</sup> Proposed Dep 6300'	th		mation DOCK		PATTER	19 Contractor SON-UTI DRILLING	со	<sup>20</sup> Spud Date 01/06/2007
Depth to Grou	ındwater	188		Distance from	nearest fres	sh water we	ell 450	0,	Distance from	n nearest surfac	e water None
Pit: Liner	Synthetic	<u> </u>	ls thick Clay	Pit Volume:_1	0,000_bbls	S	Dril	ling Metho	L od:		
Close	d-Loop Syste	em 🔲					Fresh V	Vater 🛛	Brine Diesel/C	il-based 🔲 G	Gas/Air 🔲
			21	Proposed C	Casing a	and Cer	nent I	Progran	n		
Hole S	Size	Cas	ing Size	Casing weigh		Setting Depth		Sacks of Ce	ement	Estimated TOC	
17-1	/2"	13	-3/8"	48#	48#		400'		500		SURFACE
12-1	/4"	8-	8-5/8"				4800	,	2250	)	SURFACE
7-7/	8"	5-1/2"		17#			6300'		500		4000'
					-34						
22 Describe t	he proposed	program. If	this application is	s to DEEPEN or I	PLUG BAG	L CK, give tl	he data c	on the pres	ent productive zone	and proposed	new productive zone.
Drilling fluid BOP: Shaffe	synopsis atta r 13-5/8" 300	ached. 00 psi – see t		additional sheets i	if necessary	у.			,	9202122	23 <sub>24</sub> 28
23.		Date c	)(II <del>00</del> 3 5	ar From Ar ling Under		1			21314151617	Received the second	M. M. Society
best of my kn	23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit □, or an (attached) alternative QCD-approved plan □.				OIL CONSERVATION OIL						
Signature:	Male	- дерг	Wed plan			Approve	ed by:	Chry	a Usu	·	
Printed name:	Nolan von I	Roeder				Title:		<del>- 00 8</del>	<del>Maract Supe</del>	KVISOR/G	ENERAL MAPIAGES
Title: Engine	er					Approv	l Date:	0.886	E	xpiration Date:	
E-mail Addre	E-mail Address:				J/	IN U	2 200	1			

Conditions of Approval Attached

DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

DISTRICT III

1301 W. GRAND AVENUE, ARTESIA, NW 68210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

1000 Rio Brazos Rd., Axtec, NM 87410 DISTRICT IV

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool N	ame
30-025-362	.27 97417	MALJAMAR; PADDOCK, EA	ST
Property Code	Pr	operty Name	Well Number
36230	PADD	Y 19 STATE	1
OGRID No.	-	perator Name	Elevation
141928	PATTERSON	PETROLEUM, LP	4093'

Surface Location

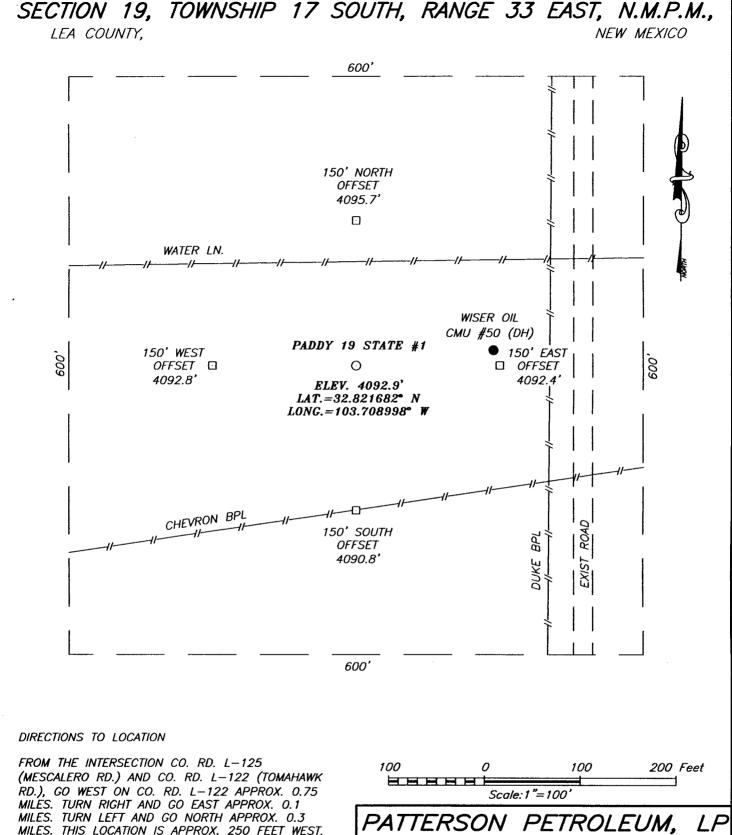
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E/2	19	17-S	33~E		1995	NORTH	550	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section Towns	hip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation	Todo On	der No.			<u> </u>	L
40	some or min	Consolidation	.ode Ur	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR .	A NON-STANDARD UNIT HAS	BEEN APPROVED BY II	HE DIVISION
LOT 1 42.05 AC.	CEODETIC COOPDINATES		OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
42.08 AC. LOT 4	GEODETIC COORDINATES NAD 27 NME  Y=663205.6 N X=691796.3 E  LAT.=32.821682 N LONG.=103.708998 W		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  NOVEMBER 29, 2006  Date Surveyed JR  Signature & Seal of Professional Surveyor  ANY A Lann 12/18/06  06.11.1869  Certificate No. GARY EIDSON 12641





PROVIDING SURVEYING SERVICES **SINCE 1946** JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117

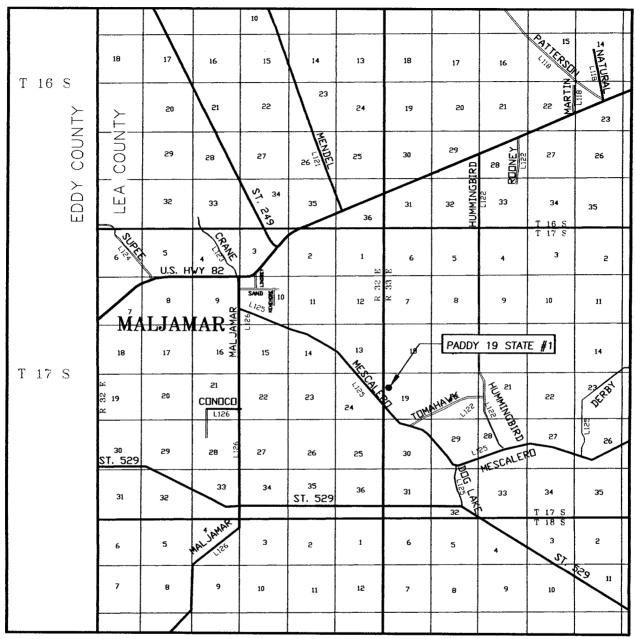
# PATTERSON PETROLEUM,

PADDY 19 STATE #1

LOCATED 1995 FEET FROM THE NORTH LINE
AND 550 FEET FROM THE WEST LINE OF SECTION 19,
TOWNSHIP 17 SOUTH, RABEL MESTON, N.M.P.M., LEA COUNTY, NEW MEXICO.

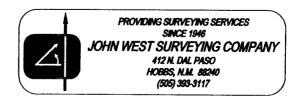
Survey Date: 1	1/29/06		Sheet	1	of	1	Sheets
W.O. Number: 06	11.1869	Dr	By: J.R.		R	ev 1.	:N/A
Date: 11/09/06	Disk: CD#	<b>#</b> 6	0611	186	9	Scal	le:1"=100'

# VICINITY MAP



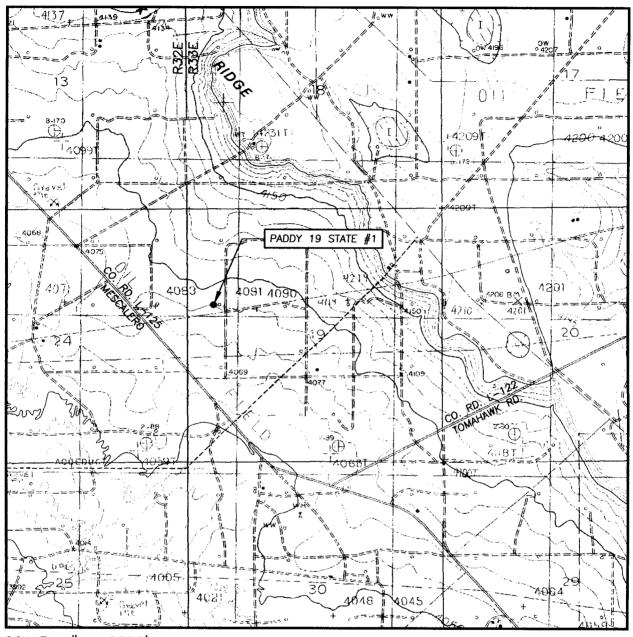
SCALE: 1" = 2 MILES

SEC. 19	TWP. <u>17-S</u> RGE. <u>33-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA STATE NEW MEXICO
DESCRIPTION	N 1995' FNL & 550' FWL
ELEVATION_	4093'
OPERATOR_	PATTERSON PETROLEUM, LP
	PADDY 19 STATE





# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: DOG LAKE, N.M. - 10'

SEC. 19 TWP. 17-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 1995' FNL & 550' FWL

ELEVATION 4093'
PATTERSON
OPERATOR PETROLEUM, LP

LEASE PADDY 19 STATE

U.S.G.S. TOPOGRAPHIC MAP
DOG LAKE, N.M.



PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (505) 393-3117



4510 Lamesa Hwy., Snyder, TX 79549 Phone: 325-573-1938 • Fax 325-573-1939

## **DRILLING FLUID SYNOPSIS**

## PATTERSON PETROLEUM LP

Paddy 19 State No. 1

Section 19 T-17-S R-33-E Lea County, New Mexico

CASING						
13 3/8"	at	400'				
8 5/8"	at	4800'				
5½"	at	6,300'				

DEPTH	MUD WT.	VISCOSITY	FLUID LOSS	DRILL SOLIDS	COMMENTS
0' - 400'	8.4 to 9.0	28 to 40	No Control	5%	FW Spud mud & paper
400' - 1500'	8.4 to 9.0	28 to 33	No Control	1%	Native mud + 2% oil
1500' - 4800'	9.0 to 10.3	28 to 33	No Control	1%	BW, paper,caustic
4800 - 6,200'	8.4 to 9.0	28 to 40	15 cc or less	< 5%	FW Gel, Pac & caustic

#### PATTERSON PETROLEUM LP

#### PROPOSED CASING & CEMENTING PROGRAM

#### PADDY 19 STATE WELL NO. 1

## 13 3/8", 48 lb/ft, H-40 Surface Casing Set at 400' - in a 17 1/2" Hole

Circulate to surface with 500 sacks of Class "C" + 2% CaCl2 + 1/4 lb/sk celloflake

Slurry Weight:

14.8 ppg

Slurry Yield:

1.32 cu.ft/sk

Water Requirement:

6.3 gal./sk

### 8 5/8", 32 lb/ft, J-55 & N-80 Intermediate Casing Set at 4800' - in a 121/4" Hole

Lead: 2000 sx of 35:65 Poz Class "C" + 5% salt + 6% gel + 1/4 lb/sk celloflake

+ 2/10 % antifoamer

Desired TOC = Surface

Slurry Weight:

12.4 ppg

Slurry Yield:

2.15 cu.ft/sk

Water Requirement:

11.99 gal/sk

Tail: 250 sx of Class "C" Neat

Slurry Weight:

14.8 ppg

Slurry Yield:

1.32 cu.ft/sk

Water Requirement:

6.31 gal/sk

#### 51/2", 17 lb/ft J55 Production String Casing Set at 6,300' - in a 7 7/8" Hole

Desired TOC = 4000'

Cement w/ 500 sx of "C" 50/50 Poz w/ .5% LAP1+ .3% CFR3 + 3 #/sk salt + 2% gel

Slurry Weight:

13.9 ppg

Slurry Yield:

1.39 cu.ft/sk

Water Requirement:

6.5 gal/sk

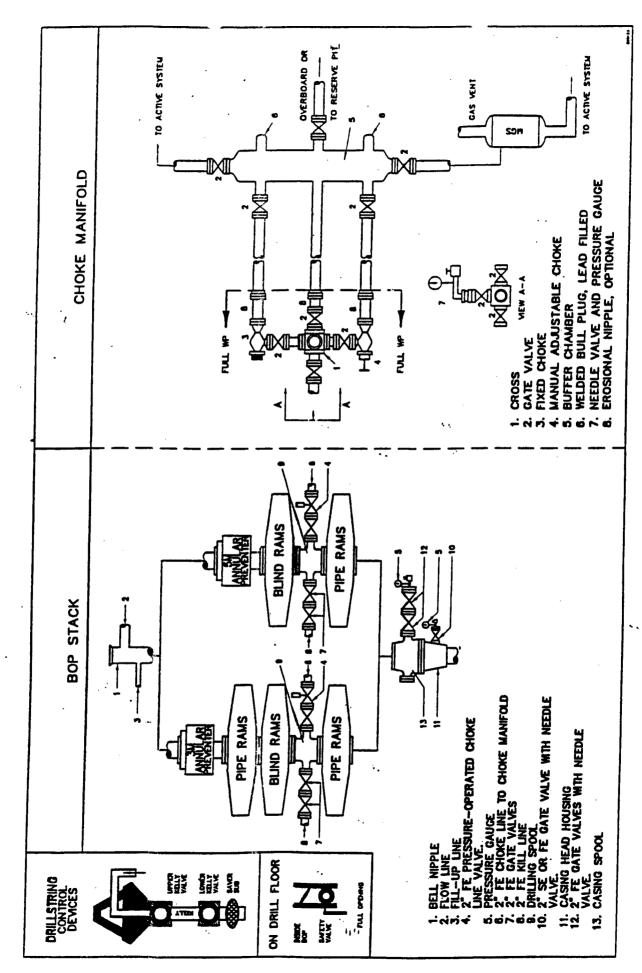


Fig. 2.5. Class' 3 BOP and Choke Manifold.