

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**3a. Address **3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705** 3b. Phone No. (include area code) **432-688-6884**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,980' FNL & 460' FWL, Section 20, T-17-S, R-32-E, Unit Letter E**5. Lease Serial No.  
**LC 029405A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NMN70987A**8. Well Name and No.  
**MCA Unit #253**9. API Well No.  
**30-025-08052**10. Field and Pool, or Exploratory Area  
**Maljamar GB/SA**11. County or Parish, State  
**Lea, New Mexico**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## SEE ATTACHED PLUGGED WELLBORE DIAGRAM

12/11/06 Set steel pit. Notified BLM &amp; NMOCD. MIRU Triple N plugging equipment. SDFN.

12/12/06 Notified BLM &amp; NMOCD. Safety meeting. Squeezed perforations 4,033 - 4,046' w/ 50 sx C cmt under packer, squeezing off w/ 2,000 psi. SDFN.

12/13/06 Safety meeting. Unable to pull tubing, cut tubing @ 3,309' &amp; 3,276', unable to pull free. SDFN.

12/14/06 Safety meeting. Re-cut tubing, free. NU BOP and circulated hole w/ mud. POOH w/ 102 jts tubing, 3,276'. RIH w/ tubing to 3,276', tagged and pumped 25 sx C cmt 3,276 - 2,905'. POOH w/ tubing. Perforated @ 1,900'. RIH w/ packer and squeezed 30 sx C cmt @ 1,900'. SDFN.

12/15/06 Safety meeting. Tagged cmt @ 1,700', perforated casing @ 797'. RIH w/ packer and squeezed 50 sx C cmt @ 797'. WOC and tagged cmt @ 634', perforated @ 100'. SI BOP and attempted to pump circulate via perforations @ 100', no circulation. Perforated casing @ 50', established circulation from 50'. RIH w/ tubing, circulated 30 sx C cmt 160' in &amp; outside 4 1/2" casing to surface. RDMO.

Cut off wellhead &amp; anchors, installed dry hole marker, backfilled cellar.

14. I hereby certify that the foregoing is true and correct
- 
- Name (Printed/Typed)

**James F. Newman, P.E.**Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

**12/15/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DEC 28 2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

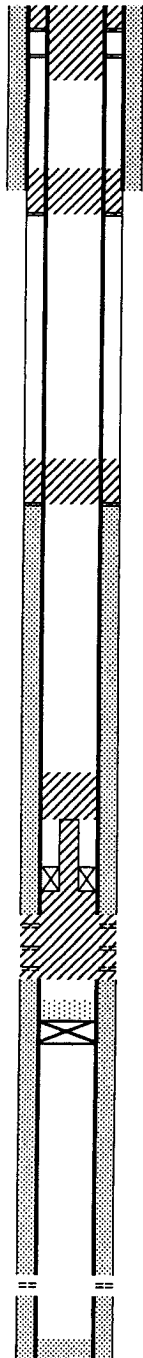
(Instructions on page 2)

GWW

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: December 15, 2006

RKB @ 3969'  
 DF @ 3968'  
 GL @ 3952'



30 sx C cmt 160' to surface, perf'd  
 circulated cmt to surface in & out of 4-1/2"

11" Hole to 761'

7-5/8" 24# H-40 ST&C @ 747' w/ 300 sx  
 Cmt to Surface outside csg w/ 15 sx cmt  
 Top Salt @ 750' estimated  
 Perf & sqz'd 50 sx C cmt 797 - 650'  
 TAGGED

Perf & sqz'd 30 sx C cmt 1,900 - 1,700' TAGGED  
 Base Salt @ 1,900' estimated  
 TOC 4-1/2" Csg @ 2075' (T.S.)

25 sx C cmt 3,276 - 2,905' on tubing cut

Squeezed 50 sx C cmt 4,046 - 3,309' TAGGED  
 [squeezed to 2,000 psi under injection packer]  
 Packer left @ 3,809'

4033' - 4023'  
 4034' - 4039'  
 4016 - 4046

CIBP @ 4120' w/1 sx cmt

6-3/4" Hole

5308 5317

4-1/2" 9.5# J-55 @ 5353'  
 Cmt w/ 250 sx lead cmt  
 w/50 sx tail cmt  
 TOC @ 2075' (T.S.)

PBD @ 3809'  
 TD @ 5350'

Subarea : Hobbs  
 Lease & Well No. : MCA Unit No. 253  
 Legal Description : 1980' FNL & 460' FWL, Sec. 20, T-17-S, R-32-E  
 County : Lea State : New Mexico  
 Field : Maljamar (Grayburg-San Andres)  
 Date Spudded : June 15, 1961 Rig Released:  
 API Number : 30-025-08052  
 Status : PLUGGED 12/15/06 Lease Serial No. LC 029405A  
 Drilled as Mitchell A #24 Agreement No. 8920003410

## **Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
5308-5317	7/3/61	Lease Crude	5,000	5,000				
	8/13/63	Redesignated Mitchell A # 4						
	3/17/80	Set CIBP @ 4120' w/1 sx cmt on top						
	3/17/70	Perforate 4016 and 4046						
4016-4046	3/18/70	15% LST NE	3,000	6 BS	2000	1300		
4016-4046	3/6/75	TFW		34 Bbls	1800	1800		
	5/8/75	Re-perforate 4003-4023 & 4034-4039 - 70 shots						
4003-4046	5/9/75	20% NE HCI			1800	1800		
	8/9/76	Set BP @ 3909'						
	8/14/90	DO BP @ 3909', cleanout to 4120'						
		Mill to 4096', bad casing 4047-64						
	8/20/90	converted to CO2 Huff-N-Puff						
	11/2/90	Bad csg @ 4091'						
	11/2/90	Major injection loss 4019-4071 - Injection Profile						
	6/4/91	Could not get below 4052'						
	6/14/91	Could not get below 4052', asphaltine						
	6/16/92	Plug in Blanking Nipple @ 3809'						



## **PLUGS SET 12/11/06 thru 12/15/06**

- 1) Squeezed 50 sx C cmt 4,046 - 3,309' TAGGED
- 2) 25 sx C cmt 3,276 - 2,905' on tubing cut
- 3) Perf & sqz'd 30 sx C cmt 1,900 - 1,700' TAG'D
- 4) Perf & sqz'd 50 sx C cmt 797 - 650' TAGGED
- 5) 30 sx C cmt 160' to surface, perf/sqz/circ

## **Capacities**

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
6-3/4" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7-7/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
7 1/2" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 1/4" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 1/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft

## **Formation Tops:**

Rustler	638'
Salado	752'
Tansil	1826'
Yates	1983'
Seven Rivers	2351'
Queen	2963'
Penrose	3148'
Grayburg	3356'
San Andres	3721'
Glorieta	5200'
Upper Paddock	5264' - 5275'
Lower Paddock	5306' - 5321'