Office	State of New Me	VVI\1	KECIED Form C-103
District I	Energy, Minerals and Natu	ral Resources WELL AP	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL AP 30-025-10	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			e Type of Lease
<u>District III</u> 1220 South St. Francis Dr.			ATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		ril & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa i e, i vivi e	6. State O	II & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS	7. Lease 1	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) F	JL GREE	ENWOOD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well N	umber 14
		9. OGRII	Number
2. Name of Operator EXXON MOBIL CORPORATION	J.	9. OGRII 07673 10. Pool n PADDOC	Number
3. Address of Operator		10 Pool 1	name or Wildcat
P.O. BOX 4358, CORP-MI-PO56,	HOUSTON TY 77210 4358	PADDOC	
·	HOUSTON, 1X //210-45.56	Och PADDOC	K
4. Well Location			
Unit Letter L : 1905 feet from the SOUTH line and 990 feet from the WEST line			
Section 9 Township 22S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3417' RDB	, 1112, 111, 011, 010,	
Pit or Below-grade Tank Application 🔲 o			
	raterDistance from nearest fresh	vatar wall Distance from nes	rest surface water
-			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Officer appropriate Box to findence france of freedon, respect of Office Bana			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	
—	MULTIPLE COMPL	CASING/CEMENT JOB	
PULL OR ALTER CASING	MOLTIPLE COMPL []	0,101110,021112111100	_
	MOLTIPLE COMPL		BANDON MIT
OTHER:		OTHER: TEMPORARILY A	
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all	OTHER: TEMPORARILY All pertinent details, and give pertinent	nent dates, including estimated date
OTHER: 13. Describe proposed or compost of starting any proposed we	oleted operations. (Clearly state all	OTHER: TEMPORARILY All pertinent details, and give pertinent	
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all	OTHER: TEMPORARILY All pertinent details, and give pertinent	nent dates, including estimated date
OTHER: 13. Describe proposed or composed or starting any proposed we or recompletion.	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: TEMPORARILY Alpertinent details, and give pertirale Completions: Attach wellboom	nent dates, including estimated date re diagram of proposed completion
OTHER: 13. Describe proposed or compost of starting any proposed we	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: TEMPORARILY Alpertinent details, and give pertirale Completions: Attach wellboom	nent dates, including estimated date re diagram of proposed completion
OTHER: 13. Describe proposed or composed we or recompletion. 12/04/06 MIRU, pull rods and	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: TEMPORARILY Alpertinent details, and give pertinule Completions: Attach wellbooks, 40 bbls down csg. Sec.	nent dates, including estimated date re diagram of proposed completion cured well.
OTHER: 13. Describe proposed or composed or starting any proposed we or recompletion.	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: TEMPORARILY Alpertinent details, and give pertinule Completions: Attach wellbooks, 40 bbls down csg. Sec.	nent dates, including estimated date re diagram of proposed completion cured well.
OTHER: 13. Describe proposed or composed we or recompletion. 12/04/06 MIRU, pull rods and	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multip	OTHER: TEMPORARILY Alpertinent details, and give pertinule Completions: Attach wellbooks, 40 bbls down csg. Sec.	nent dates, including estimated date re diagram of proposed completion cured well.
OTHER: 13. Describe proposed or composed or composed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U	bleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by, 40 bbls down csg. Second W. W. tubing. Set CIBP at	nent dates, including estimated date re diagram of proposed completion cured well.
OTHER: 13. Describe proposed or composed we or recompletion. 12/04/06 MIRU, pull rods and	bleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by, 40 bbls down csg. Second W. W. tubing. Set CIBP at	nent dates, including estimated date re diagram of proposed completion cured well.
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls	bleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing,	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbooking, 40 bbls down csg. Second wellbooking. Set CIBP at RDMO.	nent dates, including estimated date re diagram of proposed completion cured well. 4950'.
OTHER: 13. Describe proposed or composed or composed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbooking, 40 bbls down csg. Second W/ tubing. Set CIBP at RDMO.	nent dates, including estimated date re diagram of proposed completion cured well. 4950'.
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbooking, 40 bbls down csg. Second W/ tubing. Set CIBP at RDMO.	nent dates, including estimated date re diagram of proposed completion cured well. 4950'.
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbooking, 40 bbls down csg. Second W/ tubing. Set CIBP at RDMO.	nent dates, including estimated date re diagram of proposed completion cured well. 4950'.
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbooking, 40 bbls down csg. Second W/ tubing. Set CIBP at RDMO.	nent dates, including estimated date re diagram of proposed completion cured well. 4950'.
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls	bleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing,	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbooking, 40 bbls down csg. Second W/ tubing. Set CIBP at RDMO.	nent dates, including estimated date re diagram of proposed completion cured well. 4950'.
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbooking, 40 bbls down csg. Second W/ tubing. Set CIBP at RDMO.	nent dates, including estimated date re diagram of proposed completion cured well. 4950'.
OTHER: 13. Describe proposed or composed was or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, w	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represed This Approval of Temparation Apandonment Expire	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by 40 bbls down csg. Second wellbo	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached.
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tempandenment Expire above is true and complete to the bardon witnessed by the second packer fluid down casing, witnessed by NMOCD represe This Approval of Tempandenment Expire	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by 40 bbls down csg. Second With the William Set CIBP at RDMO. Intative Buddy Hill. Chart porary 12/22/11	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached.
OTHER: 13. Describe proposed or compost starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well hereby certify that the information grade tank has been/will be constructed of	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tem Abandonment Expire above is true and complete to the bandon is true and complete to the bandon of the process of the second of the process of the second of the process of the pro	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by, 40 bbls down csg. Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/22/11 Set of my knowledge and belief por an (attached).	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached. I further certify that any pit or belowed) alternative OCD-approved plan .
OTHER: 13. Describe proposed or compost starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well hereby certify that the information grade tank has been/will be constructed of	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tem Abandonment Expire above is true and complete to the bandon is true and complete to the bandon of the process of the second of the process of the second of the process of the pro	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by, 40 bbls down csg. Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/22/11 Set of my knowledge and belief por an (attached).	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached. I further certify that any pit or belowed) alternative OCD-approved plan .
OTHER: 13. Describe proposed or compost starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well hereby certify that the information grade tank has been/will be constructed of	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tem Abandonment Expire above is true and complete to the true closed according to NMOCD guidelines.	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by 40 bbls down csg. Second Williams and Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/2/2/11 Set of my knowledge and belief , a general permit or an (attacher. Staff Technical Assistant	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached. I further certify that any pit or belowed) alternative OCD-approved plan . DATE 12-28-06
OTHER: 13. Describe proposed or compost starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well hereby certify that the information grade tank has been/will be constructed of	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tem Abandonment Expire above is true and complete to the true closed according to NMOCD guidelines.	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by, 40 bbls down csg. Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/22/11 Set of my knowledge and belief por an (attached).	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached. I further certify that any pit or belowed) alternative OCD-approved plan . DATE 12-28-06
OTHER: 13. Describe proposed or compost starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well hereby certify that the information grade tank has been/will be constructed of SIGNATURE	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple depump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Temporal Abandonment Expire above is true and complete to the broken deput to NMOCD guidelines. TITLE Soins E-mail address: tiffantick or the broken deput to the brok	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by 40 bbls down csg. Second Williams and Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/22/11 Set of my knowledge and belief a general permit or an (attacher. Staff Technical Assistant y.a.stebbins@exxonmobil.com	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached. I further certify that any pit or belowed) alternative OCD-approved plan . DATE 12-18-06 Telephone No. 281-654-1936
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well information grade tank has been/will be constructed of SIGNATURE Type or print name: Tiffany Stebber For State Use Only	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tem Abandonment Expire above is true and complete to the broken decording to NMOCD guidelines. TITLE Soins E-mail address: tiffan OC FIEL	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by 40 bbls down csg. Second Williams and Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/2/2/11 Set of my knowledge and belief , a general permit or an (attacher. Staff Technical Assistant	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached. I further certify that any pit or belowed) alternative OCD-approved plan . DATE 12-18-06 Telephone No. 281-654-1936
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well information grade tank has been/will be constructed of SIGNATURE Type or print name: Tiffany Stebber For State Use Only	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tem Abandonment Expire above is true and complete to the broken decording to NMOCD guidelines. TITLE Soins E-mail address: tiffan OC FIEL	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by 40 bbls down csg. Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/22/11 Set of my knowledge and belief part or an (attacher. Staff Technical Assistant y.a.stebbins@exxonmobil.com	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached. I further certify that any pit or belowed) alternative OCD-approved plan DATE 12-28-06 Telephone No. 281-654-1936
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well information grade tank has been/will be constructed of SIGNATURE Type or print name: Tiffany Stebber For State Use Only	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tem Abandonment Expire above is true and complete to the broken decording to NMOCD guidelines. TITLE Soins E-mail address: tiffan OC FIEL	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by 40 bbls down csg. Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/22/11 Set of my knowledge and belief part or an (attacher. Staff Technical Assistant y.a.stebbins@exxonmobil.com	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. attached. I further certify that any pit or belowed) alternative OCD-approved plan DATE 12-28-06 Telephone No. 281-654-1936
OTHER: 13. Describe proposed or compost of starting any proposed we or recompletion. 12/04/06 MIRU, pull rods and 12/05/06 N/D wellhead, N/U 12/06/06 Circulated 130 bbls 12/22/06 Ran official MIT, well like the information grade tank has been/will be constructed or SIGNATURE Type or print name: Tiffany Stebb	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple d pump, pump 20 bbls down BOP, tested to 500 psi. POC of packer fluid down casing, witnessed by NMOCD represe This Approval of Tem Abandonment Expire above is true and complete to the broken decording to NMOCD guidelines. TITLE Soins E-mail address: tiffan OC FIEL	OTHER: TEMPORARILY Alpertinent details, and give pertinele Completions: Attach wellbook by 40 bbls down csg. Second Williams and Second Williams. Set CIBP at RDMO. Intative Buddy Hill. Chart porary /2/22/11 Set of my knowledge and belief a general permit or an (attacher. Staff Technical Assistant y.a.stebbins@exxonmobil.com	nent dates, including estimated date re diagram of proposed completion cured well. 4950'. I further certify that any pit or belowed) alternative OCD-approved plan DATE /2-28-06 Telephone No. 281-654-1936

