

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CORRECTED

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20701
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EXXON MOBIL CORPORATION		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. BOX 4358, CORP-MI-PO56, HOUSTON, TX 77210-4358		7. Lease Name or Unit Agreement Name A J ADKINS COM
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>9</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3598' DR		9. OGRID Number 07673
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat EUMONT; YATES-7 RVRS-QUEEN (GAS)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON, MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/8/06 MIRU Key Rig 126. R/U pump truck and kill well w/ 70 bbls 2% KCL. Pressure dropped from 500 psig to zero. N/D wellhead. N/U BOP's and test to 600 psig. Tubing standing full. RDMO

12/11/06 POOH w/ 110 jts of 2 3/8" tubing and 2 3/8" SN. Found 2 joints plugged w/ scale. R/U tubing tester. RIH and hydro tubing. Found 2 joints w/ pinholes. N/D BOP's and prepare to swab.

12/12/06 Bump test H2S monitors. Verify flow line. Begin to swab fluid. Fluid tagged at 3450'. SN at 3490'. Swab tubing dry. Subsequent attempts had the same result. Un-successful swabbing fluid. Contact office for forward plan. R/D piping and equipment. Complete paper work. Plans: TA and get MIT test on casing. Received verbal approval from Donna Mull to TA wellbore.

12/13/06 Bump test H2S monitors. Check well pressure. N/D well head and N/U BOP's and test to 500 psig. POOH w/ tbg. RIH w/ 4 1/2" CIBP. Preloaded 1 sack of cement into 6 joints of tubing. Completed running tubing in hole. Set CIBP at 3340'. POOH w/ tbg and setting tool. RIH w/ tbg open ended to 3210'. Load well w/ packer fluid and test CIBP to 600 psig. Test Good. N/D BOP's. N/U well head. Ran H-5 / MIT for 30 min. 10# decline in pressure. Will run again tomorrow.

12/14/06 Run MIT test for 30 minutes. Pressure up to 530 psig. Good Test. R/D WSU and clean well site.

12/22/06 Ran official MIT, witnessed by NMOCD representative Buddy Hill. Chart attached. This Approval of Temporary Abandonment Expires 12/22/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tiffany Stebbins TITLE Sr. Staff Technical Assistant DATE 12-28-06

Type or print name: Tiffany Stebbins E-mail address: tiffany.a.stebbins@exxonmobil.com Telephone No. 281-654-1936

For State Use Only

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 02 2007
Conditions of Approval (if any)

Received
Hobbs
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