

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26004
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. State Oil & Gas Lease No. B-1535
3. Address of Operator 3303 N. Street, Bldg. 6 #247, Midland, Texas 79705-5406		7. Lease Name or Unit Agreement Name State F-1
4. Well Location Unit Letter M E : 3,300 feet from the South line and 660 feet from the West line Section 1 Township 21-S Range 36-E NMPM County Lea		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,505' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		10. Pool name or Wildcat Eumont Yates 7 Rivers Queen (Pro Gas)
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROPOSED PLUGGING PROCEDURE & WELLBORE DIAGRAMS

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE **James F. Newman, P.E. (Triple N Services)** DATE **12/27/06**

Type or print name For State Use Only E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY James W. Wink TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

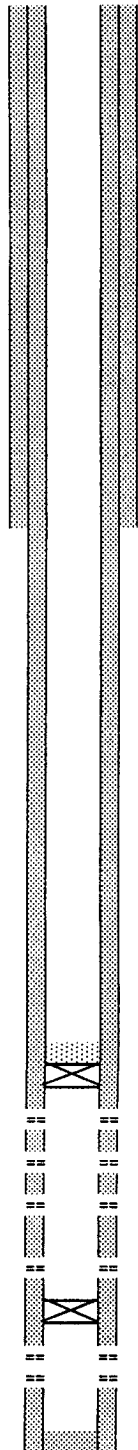
Conditions of Approval (if any): **JAN 2 2007**

WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: November 1978
Received
 Hobbs
 AGO

RKB @ 3516'
 DF @
 GL @ 3505.3'



8-3/4" Hole

7" 23# K-55 LT&C @ 1310'
 Cmt'd w/250 sx
 Spot 1 cu yd 35' to surface
 TOC @ Surface
 Top of Salt @ 1360'

Base of Salt @ 2530'

4-1/2" CIBP @ 2692'; TOC @ 2657'

2742-2745

2935-2939

3012-3016

3305-3310

4-1/2" CIBP @ 3470'

3578 3583
 3625 3632 3637

7-7/8" Hole
 4-1/2" 10.5# K-55 LT&C @
 Cement - Lead - 751 sx
 Tail - 260 sx, Circ 87 sx
 TOC @ Surface

PBTD: 2657'
 TD: 3764'

Subarea : Hobbs
 Lease & Well No. : State F-1 No. 7
 Legal Description : 3300' FSL & 660' FWL, Sec. 1, T-21-S, R-36-E
 County : Lea State : New Mexico
 Field : Eumont Yates Seven Rivers Queen (Pro Gas)
 Date Spudded : Aug. 9, 1978 Rig Released: Aug. 21, 1978
 API Number : 30-025-26004
 Status:

State Lease No. B-1535

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3543-3637	9/6/78	Perforate 3543-3637 - 1 jsf (select fire)						
	9/7/78	15% NE HCl	1,600	16 BS		1500	4.5	
		CO2	8,000					
		Gelled Fluid	31,000	56,000	4166	1600	10.5	
	9/3/85	4-1/2" CIBP Set @ 3470'						
	7/20/89	Perforate Eumont 1 jsf 2742-45, 2935-39, 3012-16 & 3305-10						
3305-3310	2/22/02	15% NEFE HCl	1,300					
3012-3016	2/22/02	15% NEFE HCl	1,300					
2935-2939	2/22/02	15% NEFE HCl	1,300					
2742-2745	2/22/02	15% NEFE HCl	1,300					
2742-3310	2/22/02	15% Acid	2,000	40 BS	2350	1910		
2742-3310	2/22/02	Quality Foam	31,000	81,000	3370	1790		
	3/1/02	Set 4-1/2" CIBP @ 2692' w/35' cmt; TOC @ 2657'						

Formation Tops:

Top Salt	1360'
Base Salt	2530'
Yates	2677'
Seven Rivers	2943'
Queen	3394'
Grayburg	3712'

ConocoPhillips

Proposed Plugging Procedure

State F-1 #7

API #30-025-26004

Eumont Yates Seven Rivers Queen (Pro Gas) Field

Lea County, New Mexico



Casings: 7" 23# casing @ 1,310' cmt'd w/ 250 sx + 1 yd 35' to surface
4½" 10.5# casing @ 3,764' cmt'd w/ 580 sx, circulated 75 sx to surface

- TA'd w/ CIBP & 35' cmt set @ 2,692' (set 03/01/02)
- Notify NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
- Hold daily tailgate safety meetings w/ crews
- Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in

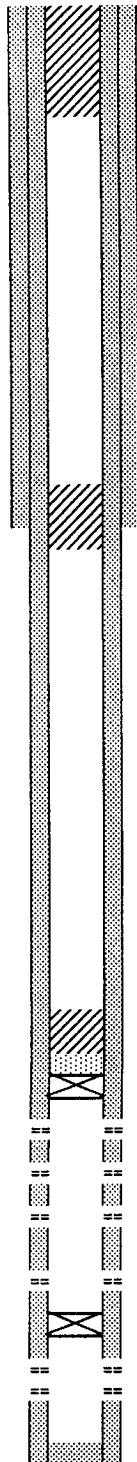
1. Set steel pit and flow down well as needed. MIRU coiled tubing unit. ND wellhead and NU lubricator.
2. RIH w/ 1½" coiled tubing, tag cmt on CIBP @ ~2,657'. RU cementer & circulate hole w/ plugging mud. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 369' in 4½" 10.5# casing) 2,657 – 2,288'. **Base of salt plug**
3. POOH w/ tubing to 1,400' and pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 369' in 4½" 10.5# casing) 1,400 – 1,031'. WOC & tag this plug no deeper than 1,260'. **Top of salt & surface casing shoe plug**
4. POOH w/ tubing to 400' and circulate 30 sx C cement (1.32 ft³/sk yield, 39.6 ft³ slurry volume, calculated fill 442' in 4½" 10.5# casing) 400' to surface. **Surface plug**
5. POOH w/ tubing, ND lubricator, wash out tubing.
6. RDMO location.
7. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: December 27, 2006

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100

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DF @
GL @ 3505.3'



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circulate cement

8-3/4" Hole

7" 23# K-55 LT&C @ 1310'
Cmt'd w/250 sx
Spot 1 cu yd 35' to surface
TOC @ Surface
Top of Salt @ 1360'

25 sx C cmt 1,400 - 1,260' WOC & TAG

Base of Salt @ 2530'
Tag CIBP/cmt @ 2,657', 25 sx C cmt 2,657 - 2,288'

4-1/2" CIBP @ 2692'; TOC @ 2657'

2742-2745

2935-2939

3012-3016

3305-3310

4-1/2" CIBP @ 3470'

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2742-3310	2/22/02	Quality Foam	31,000	81,000	3370	1790		
	3/1/02	Set 4-1/2" CIBP @ 2692' w/35' cmt; TOC @ 2657'						



PROPOSED PLUGGING PROCEDURE

- 1) Tag CIBP/cmt @ 2,657', 25 sx C cmt 2,657 - 2,288'
- 2) 25 sx C cmt 1,400 - 1,260' WOC & TAG
- 3) 30 sx C cmt 400' to surface, circulate cement

Casing / Openhole Capacities

4 1/2" 10.5# csg:	11.173	ft/ft3	0.0895	ft3/ft
5 1/2" 17# csg:	7.661	ft/ft3	0.1305	ft3/ft
7" 20# csg:	4.399	ft/ft3	0.2273	ft3/ft
7" 26# csg:	4.655	ft/ft3	0.2148	ft3/ft
7 7/8" 24# csg:	3.715	ft/ft3	0.2691	ft3/ft
8 7/8" 20# csg:	2.733	ft/ft3	0.3659	ft3/ft
8 7/8" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
8 7/8" 28# csg:	2.853	ft/ft3	0.3505	ft3/ft
6 1/2" openhole:	4.024	ft/ft3	0.2485	ft3/ft
7 1/2" openhole:	2.957	ft/ft3	0.3382	ft3/ft
9 1/2" openhole:	2.032	ft/ft3	0.4922	ft3/ft
10" openhole:	1.834	ft/ft3	0.5454	ft3/ft
12 1/2" openhole:	1.222	ft/ft3	0.8185	ft3/ft

Formation Tops:

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