Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-26801 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-2109
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name, Seay SWD
1. Type of Well: Oil Well	Gas Well X Other SWD	8. Well Number 2 Received
2. Name of Operator Manzano LLC		9. OGRID Number non o
3. Address of Operator P.O. Box 2107, Roswell, NM 8820	1-2107	13954 10. Pool name or Wildcat SWD Bough B
4. Well Location		
Unit Letter P :	660 feet from the South line and	660 feet from the East line
Section 30	Township 12S Range 34E	NMPM Lea County
Southern	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	4202 GL	
Pit or Below-grade Tank Application of		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING		
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEI	NT JOB
OTHER:	☐ OTHER:	п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9-19-06: Notified Sylvia Dickey of intent to pull and inspect tubing and packer. POH & LD tubing and packer. Found a hole in packer mandrel.		
10-3-06: RU Coiled Tubing Unit. Cleaned out casing. PU & TIH with work string and packer. Pressure tested casing to 800 psi. Held.		
12-5-06: RIH with 310 jts. (9831') 2-7/8" 6.5#, N-80, 8RT, TK -LNR ,CMT tubing with TK Lined 2-7/8"x 5-1/2" Arrow-Set packer		
open ended on bottom of string. Circulated hole with 300 bbls fresh water w/ 3 drums packer fluid. ND BOP. Set packer at 9840'. Flanged up wellhead. Pressure tested casing to 500# and charted 30 minutes. Held good.		
12-27-06: RU BJ Services. Acidized perfs 9920'-9946' with 1000 gal. 7.5% Pentol 200, HCL acid and flushed with 40 barrels of produced water. Connected flowline from tank battery. Resumed disposal operations. Job complete. CHART ATTACHED.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE John B. Thomp	TITLE Production Manager	DATE 12-28-06
		m 1 1 2
Type or print name For State Use Only	E-mail address:	Telephone No.
TOT State Use Unity	1 2 1	JAN 0 2 2007
APPROVED BY:		



