

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36080
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Steve's Hopper "25"
8. Well Number	1
9. OGRID Number	5898
10. Pool name or Wildcat	Big Dog; Strawn NW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS INC

3. Address of Operator
PO BOX 2071
MIDLAND, TX 79702

4. Well Location
Unit Letter I : 1980 feet from the S line and 660 feet from the E line
Section 25 Township 15S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4031' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will P&A as soon as possible as follows:

- 1) POOH w/ tbg.
- 2) Run gauge ring-junk basket to 11550'. Wireline set CIBP @ 11550' & cap w/ 35' cmt.
- 3) RIH w/ tbg & load hole w/ 9.5# mud w/ 12.5 ppb salt gel.
- 4) Spot 25 sx plug f/ 9474-9724' (Wolfcamp).
- 5) Spot 25 sx plug f/ 7098-7348' (Tubb).
- 6) Spot 25 sx plug f/ 5585-5835' (8 5/8" shoe). WOC & tag plug. POOH.
- 7) Cut & pull ~ 3200' of 5 1/2" csg.
- 8) RIH w/ tbg & spot 25 sx plug f/ 3122-3250' (5 1/2" stub). WOC & tag plug.
- 9) Spot 26 sx plug f/ 1820-1920' (T/salt). WOC & tag plug.
- 10) Spot 26 sx plug f/ 444-544' (13 3/8" shoe). WOC & tag plug.
- 11) Spot 10 sx surface plug f/ 0-40'.
- 12) Install marker & backfill cellar.
- 13) Clear location.

Existing and proposed wellbore diagrams attached.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie Freeman TITLE ENGINEER TECH DATE 12/27/2006

Type or print name DEBBIE FREEMAN

E-mail address: DEBBIE@ARRINGTONOIL.COM Phone No. (432)682-6685

For State Use Only

APPROVED BY: Ray W. Wink DATE JAN 02 2007
Conditions of Approval (if any): OC FIELD REPRESENTATIVE II/STAFF MANAGER

Steve's Hopper 25 No. 1
Lea County, New Mexico
Eidson North Field



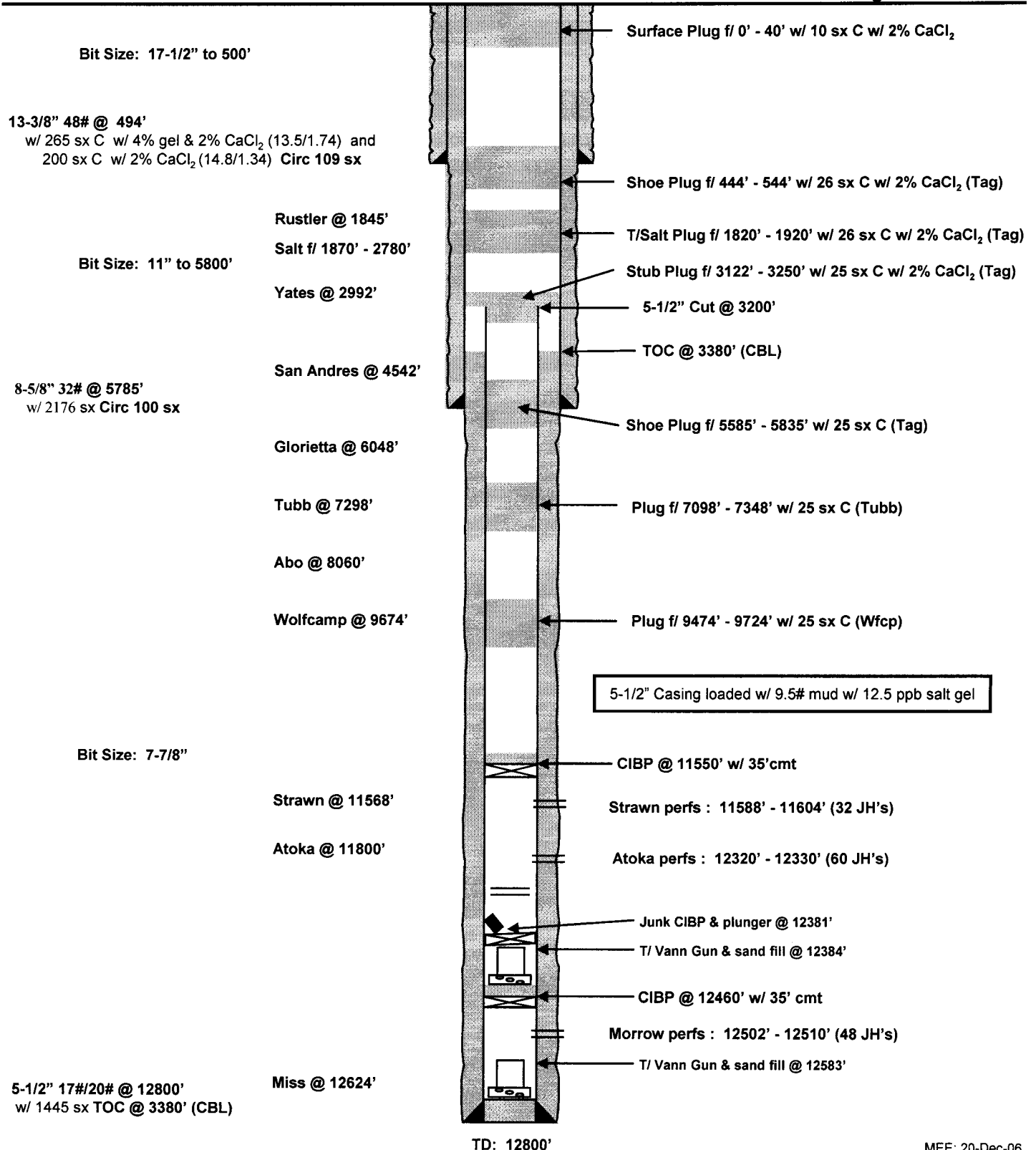
KB: 4049'
GL: 4032'

1980' FSL
660' FEL
S-25
T15S
R34E

Proposed Abandonment

API: 30-025-36080

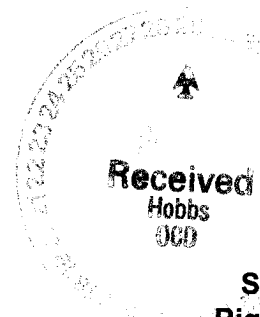
Spud: 03/04/03
Rig Rel: 04/19/03



Steve's Hopper 25 No. 1
Lea County, New Mexico
Eidson North Field

Existing Wellbore

API: 30-025-36080



KB: 4049'
GL: 4032'

1980' FSL
660' FEL
S-25
T15S
R34E

Spud: 03/04/03
Rig Rel: 04/19/03

Bit Size: 17-1/2" to 500'

13-3/8" 48# @ 494'
w/ 265 sx C w/ 4% gel & 2% CaCl₂ (13.5/1.74) and
200 sx C w/ 2% CaCl₂ (14.8/1.34) Circ 109 sx

Rustler @ 1845'

Salt fl 1870' - 2780'

Bit Size: 11" to 5800'

Yates @ 2992'

TOC @ 3380' (CBL)

San Andres @ 4542'

8-5/8" 32# @ 5785'
w/ 2176 sx Circ 100 sx

Glorietta @ 6048'

Tubb @ 7298'

Abo @ 8060'

Wolfcamp @ 9674'

Tubing Detail
262 jts 2-3/8" 4.7# N80 EUE 8rd
TAC @ 11488'
27 jts 2-3/8" 4.7# N80 EUE 8rd
2-3/8" SN @ 12333'
3-1/2" Slotted BPMA w/ EOT @ 12359'

Rod Detail
1-1/4" x 26' PR w/ 1-1/2" x 16' PRL
1 7/8" x 8' pony rod
171 7/8" Norris 97 rods w/ SH T cplgs
282 3/4" " FH "
40 7/8" " SH "
1 7/8" x 2' pony rod FH "
2" x 1-1/4" x 20' RHBC

Proposed U Wolfcamp perms : 9692' - 9702' (40 JH's)

Proposed L Wolfcamp perms : 10228' - 10236' (33 JH's)

Proposed Cisco perms : 11203' - 11212' (37 JH's)

Bit Size: 7-7/8"

Strawn @ 11568'

Strawn perms : 11588' - 11604' (32 JH's)

Atoka @ 11800'

Atoka perms : 12320' - 12330' (60 JH's)

Junk CIBP & plunger @ 12381'

T/ Vann Gun & sand fill @ 12384'

CIBP @ 12460' w/ 35' cmt

Morrow perms : 12502' - 12510' (48 JH's)

T/ Vann Gun & sand fill @ 12583'

5-1/2" 17#/20# @ 12800'
w/ 1445 sx TOC @ 3380' (CBL)

Miss @ 12624'

TD: 12800' PBTD: 12425'

MEE: 18-Dec-06