Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCD-HORRS

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5.	Lea	se	Se	erial	No.
Ν	ΜN	M-	Ø	388	No. 21

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or table abandoned well. Use Form 3160-3 (APD) for su							
SUBMIT IN TRIPLICATE – Other instructions	7. If Unit of	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well							
Oil Well Gas Well Other	W	Paloma 30	8. Well Name and No. Paloma 30 Federal 1				
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GO	DOD	9. API Well 30-025-369	9. API Well No. 30-025-36969				
P. O. BOX 18496	3b. Phone No. (include area code) 405-767-4275		10. Field and Pool or Exploratory Area Bell Lake; Morrow Mid				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. Country	or Parish, State				
660 FNL & 2100 FEL, NWNE, SECTION 30, T23S, R34E		Lea County, New Mexico					
12. CHECK THE APPROPRIATE BOX(ES) TO IN	F NOTICE, REPORT	OR OTHER DATA					
TYPE OF SUBMISSION	ТҮРЕ	TYPE OF ACTION					
Notice of Intent	epen [Production (Start/F	Well Integrity				
Subsequent Report Casing Repair Ne	w Construction	Recomplete	Other Add perfs & frac				
	ig and Abandon	Temporarily Aband	don same zone				
Final Abandonment Notice Convert to Injection Plu	ig Back	Water Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 11/19/2006 MIRU Gray Wireline, perf Morrow (A) from 13,156' - 13,160', 13,166' - 13,172', 13,181' - 13,192' w/2SPF, 45 holes, RD Gray Wireline, turn down sales line, pending frac. 11/20/2006 SD 24 hrs, no activity. RU pulling unit on matting boards, set hydraulic BOP, frac tank and rev equitment. Hook up flow back line, SD for weather. RIH w/dart for plug,POOH w/setting tool, bent dart. Release pkr, POOH w/32 jts 2 3/8" N-80 tbg, std back, ND hydraulic BOP, NU frac valve. POOH w/432 jts 2 3/8" N-80 tbg, std back, ND hydraulic BOP, NU frac valve. RU BJ Services, frac Morrow perfs w/43,040# 20/40 Bauxite sd w/76 ton CO2, 5640 scf N2 & 423 bbl 2% KCL, RD BJ. Swabbing. Returned to production.							
Name (Printed/Typed)	Title FEDERAL	Title FEDERAL REGULATORY PERMITTING AGENT					
Signature Sinda Slood	Date 12/20/2006		ACCEPTED FOR RECORD DEC 2 8 2006				
THIS SPACE FOR FED	TE OFFICE US	anac					
Approved by			DEC 2 8 2006				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	Title or certify would Office v person knowingly and	willfully to make to an	PREDERICK WRIGHT FREDERICK WRIGHT FREDER				