

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Texland Petroleum-Hobbs, LLC3a. Address 777 Main Street, Ste 3200
Fort Worth, TX 76102 3b. Phone No. (include area code)
817-336-27514. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 3, T17S, R36E
Unit M, 330' FSL & 770' FWL

5. Lease Serial No.

NM-020491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 3 #1

9. API Well No.

30-025-37456

10. Field and Pool, or Exploratory Area

Shoe Bar, Devonian SE

11. County or Parish, State

Lea Co, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other wtr disposal approval
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs, LLC request approval for water disposal.
Currently being trucked by Gandy Corporation.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vickie Smith

Title Production Analyst

Signature

Vickie Smith

Date 7/13/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED

DEC 26 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

ACCEPTED FOR RECORD

OCT 31 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

GWW

SUNDRY NOTICE SPECIAL STIPULATIONS

1. **This Sundry is being accepted for record only.**
2. As per verbal notification to operator on 8/29/06 in order to approve a water disposal NOI, the operator must provide a water analysis of the produced water together with a copy of the disposal permit granted to the company disposing of the water.
3. The BLM was verbally notified that this information had been mailed on 9/11/06 however the necessary information has not been received.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 10/31/06

*Debbie Parker
393-3612*

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Shoe Bar, Devonian, SE
2. Amount of water produced from all formations in barrels per day. approx 4 BW/day
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled.)
4. How water is stored on lease. tanks
5. How water is moved to the disposal facility. trucked
6. Identify the Disposal Facility by:
 - A. Facility Operators name. Gandy Corporation
 - B. Name of facility or well name and number. State "T" #2 SWD
 - C. Type of facility or well (WDW) (WIW) etc. SWD
 - D. Location by ¼ ¼ L Section 6 Township 16S Range 36E
7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 414 W. Taylor, Hobbs NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.) If you need further direction on this matter, feel free to call me @ (505)-393-3612.



Water Analysis

Date: 31-Jan-06

2708 West County Road, Hobbs NM 88240

Phone (505) 392-5556 Fax (505) 392-7307

Analyzed For

Company	Well Name	County	State
Texland	Fed 3 # 1	Lea	New Mexico

Sample Source	Swab Sample	Sample #	1
Formation	Devonian	Depth	13,050

Specific Gravity	1.025	SG @ 60 °F	1.027
pH	6.23	Sulfides	Absent
Temperature (°F)	69	Reducing Agents	

Cations

Sodium (Calc)	in Mg/L	1,973	in PPM	1,921
Calcium	in Mg/L	9,200	in PPM	8,960
Magnesium	in Mg/L	720	in PPM	701
Soluble Iron (FE2)	in Mg/L	800.0	in PPM	779

Anions

Chlorides	in Mg/L	22,000	in PPM	21,426
Sulfates	in Mg/L	250	in PPM	243
Bicarbonates	in Mg/L	366	in PPM	356

Total Hardness (as CaCO3)	in Mg/L	26,000	in PPM	25,321
Total Dissolved Solids (Calc)	in Mg/L	36,309	in PPM	34,387
Equivalent NaCl Concentration	in Mg/L	33,479	in PPM	32,606

Scaling Tendencies

*Calcium Carbonate Index 3,367,200

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

*Calcium Sulfate (Gyp) Index 2,300,000

Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks rw= .3@69f

Report # 2084