Submit To Appropria State Lease - 6 copie		rt Office				State of New I	Mexi	co							Fo	rm C-105	
Fee Lease - 5 copies District I				Energy, Minerals and Natural Resources							Revised June 10, 2003						
1625 N. French Dr., 1 District II	Hobbs, N	M 88240									WELL API NO. 30-025-37569- 37874						
1301 W. Grand Aven District III	nue, Artes	ia, NM 882	10			il Conservation 220 South St. Fi					5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, N												STATE FEE State Oil & Gas Lease No.					
1220 S. St. Francis D						-					State Oi	1 & Gas	Lease	No.			
the second s	COM	PLETK	ON OR	RECO	OMPL	ETION REPORT	r ane) LC)G								
1a. Type of Well: OIL WE	LL 🛛	GAS W	ELL 🗆	DRY		OTHER					7. Lease N	lame or Ui	ait Agro	zement N	lame		
b. Type of Comp	letion:												Ang	der Sta	te		
NEW D WELL	VORK OVER	DEE DEE	PEN C	PLU BAC		DIFF. RESVR. 🗍 OTH	TB										
2. Name of Operat				DAC	<u>N</u>		<u>CR</u>	<u> </u>			8. Well No	o.	·			<u></u>	
			Nadel ar	d Guesa	nan Per	mian, LLC								4	2		
3. Address of Oper	ator					······································					9. Pool nas		cat				
				. Marier Iidland,		uite 508 701					DHC-3622 Hume Que	-	hume G	raviero	West		
4. Well Location				-ii.u.v.i	isisuits						×						
Unit Letter	А		990	Feet 3	From T	he N Lin	e and	9	90	Fe	et From The	e	Е		Line		
										,			••••		_		
Section 10. Date Spudded		5 ste T.D. R		waship	Date Cr	16S Range mpl. (Ready to Prod.)		33E		NM (DEA	PM RKB, RT,	GP etc.)		County	Lea Casinghea	4	
07/14/06		07/20/0	6		•	10/3/06				4196	KB 4218'					u	
15. Total Depth 4722'		16. Plug I	Back T.D. 4634'			Multiple Compl. How ones?	Many		18. Inter- Drilled B		Rotary To	ols Yes		Cable 1	Fools		
10 Destroites Later		<i>ca</i> :	1.4	F D-4			· · · ·		···· ·· · · · ·		l						
19. Producing Inter 3992'-4402'	V24(S), O	I UNS COM	piction -	гор, во	loni, N	ame						20. Wa	is Direc	tional Si	urvey Made	5	
21. Type Electric at		Logs Ru	1								22. Was \	Vell Cored	l				
GR, DNL, DLL 23.	<i>.</i>			<u> </u>	ACTA	C DECODD (E		13	; 	· · · · · ·				no			
25. CASING SIZI	E	WEIG	HTLB./		ASIN	G RECORD (R	The second s		strings E SIZE	set 1		TING REC	OPD	A	MOUNT P	ATTED	
8 5/8"			J-55 ST			1592		12 1/4"			664 sxs circ		UND				
5 1/2"		15.5#	, J-55 L	LTC 4570°			7 7/8"			901 sxs circ							
															e		
					<u>_</u>		····								•	<u></u>	
24.					LIN	IER RECORD				25.	L	TUBIN	G REG	CORD			
SIZE	TOP		BO	TOM		SACKS CEMENT	SCRI	EEN		SIZ	E 7/1		THSE		PACKEI	R SET	
							<u> </u>		·····		18 2	er k	39 M	X	+		
26. Perforation re	cord (in	terval, size	e, and new	aber)		4	27.	ACII), SHOT	, FR /	CTURE,		F, SQI	JEEZE	ETC.		
Queen Perfs. 3992' 3958', 4 spi	f. 104 ho	xles					DEP	TH IN	TERVAI	L	AMOUN		NDM	HERIA	L USED		
Grayburg Perfs										See C-103 - 123456							
4392' – 4402', 6 sp	f, 60 hol	es					 						<u>A</u>				
28			<u>.</u>		4	BDA	DUC	TI	N		N N				1		
Date First Production			Product	on Meth	od (Fle	owing, gas lift, pumpin				,)	1 Bac	tus (Prąd.	acei	yed	1213		
8/30/	06					Pumping	-				13	2	HOM	roducing	\$ ¥		
Date of Test	Hours		Cho	ke Size		Prod'n For	Oil - I	Bbl		Gas		A Wat	<u></u> er - Bbl		01	Ratio	
9/30/06		24				Test Period		22			22	55.92	35	6181	y s/		
Flow Tubing	Casing	Pressure		ulated 2	4-	Oil - Bbl.	Ğ	as - N	ACF	. <u>W</u>	/ater - Bbl.	<u> </u>	Oil Gn		PI - (Corr.)	,	
Press.			Hou	r Rate													
29. Disposition of G	as (Sold	used for	fuel vont	od otal	,	I			····			17.24	itnesse	10-	•	3_	
A		, joi ,	,, veill	-4, 516./	Se	old						Lee Le	dbetter	ч By		[
30. List Attachment Wolfborg schematic	s deviati	on reports	logs														
		-	•	on both	ides of	this form as true and c	omnlat	e to t	he hest of	mile	muladas an	dholiof		 			
				Printe	d				-	-	-	÷		1.1		l	
signature / Kom	n //	che.	-y	Name	Kem	McCready	Title	e Og	perations l	Manag	jer	Date	e 4/10/(w ///	1/06		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	stern New Mexico	North	Northwestern New Mexico				
T. Anhy 1493'	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Pean. "D"				
T. Yates 2736'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3036'	T. Devonian	T. Menefee	T. Madison				
T. Queen 3640'	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg 3956'	T. Montoya	T. Mancos	T. McCracken				
T. San Andres 4430'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Premier Sand 4373'	T. McKee	Base Greenhorn	T. Granite				
T. Penrose Sand 3925'	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	Τ.				
T.Tubb	T. Delaware Sand	T.Tedilto	Т				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	Τ.				
T. Wolfcamp	Τ.	T. Chinle	Τ.				
T. Penn	Τ	T. Permian	Τ.				
T. Cisco (Bough C)	<u>T.</u>	T. Penn "A"	Τ.				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromto	No. 4, fromto
	T WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1650 2610 3560 4420	2610 3560 4420 4722	960 950 860 302	Salt Salt, SD, ANH ANH, SD, DOL, SH DOL, SH				



TD @ 4722'