<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

<u>District III</u> 1000 Rio Brazos	Rd Aztec	NM 87410			il Conservation					Subilli	it to Appr	5 Copi	
District IV				12	220 South St.		Т.					5 G <b>3</b> p.	
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<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District	<u>District III</u> 1000 Rio Brazos R	d Aztec	NM 87410			il Conservat				Subilli	t to Appr	5 Copies		
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Ji Hole Size  32 Casing & Tubing Size  33 Depth Set  43 9 - 4402 PHC - 3752  35 Sacks Cement  12 ½"  8 5/8", 24# J-55 STC  1592'  664 sts  7 7/8"  5 1/2", 15.5# J-55 LTC  4570'  901 sts  VI. Well Test Data  St Date New Oil 9/26/06  8/30/06  41 Choke Size  42 Oil 30 Water 44 hrs  43 Oil 45 AOF  45 AOF  46 Test Method P  77 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  Approved		•												
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35 Date New Oil 8/30/06  41 Choke Size  42 Oil 5 30 65  43 Water 5 30 65  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Kem McCready  Printed name:  Kem McCready  Title:  Operations Manager  E-mail Address:  kemm@naguss.com  Date:  Phone:  Phone:	***********													
35 Date New Oil 8/30/06  36 Gas Delivery Date 8/30/06  37 Test Date 8/30/06  38 Test Length 24 hrs  39 Tbg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil 5 30 65  43 Water 5 5 66  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  47 Increby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  48 Test Length 24 hrs  45 AOF 45 AOF 46 Test Method P  OIL CONSERVATION DIVISION  Approved by:  48 Test Length 24 hrs  OIL CONSERVATION DIVISION  Title:  Approved by:  Title:  Approved by:  OC DISTRICT SUPERVISOR/GENERAL MAN  Approval Date:  JAN 0 2 2007														
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8/30/06  9/26/06  8/30/06  24 hrs  4 Gas  4 AOF  4 Test Method P  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:  Title:  Oc DISTRICT SUPERVISOR/GENERAL MAXIMA O 2 2007  Date:  Phone:														
41 Choke Size  42 Oil  43 Water  30 65  45 AOF  45 AOF  46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:  Title:  OC DISTRICT SUPERVISOR/GENERAL MAND DATE:  Operations Manager  E-mail Address:  kemm@naguss.com  Date:  Phone:		Oil 36		-	I I		1		th 39 T	bg. Pres	sure	46 Csg. Pressure		
Title:  Operations Manager  E-mail Address:  kemm@naguss.com  Date:  Pintereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:  OC DISTRICT SUPERVISOR/GENERAL MANAGENERAL M	8/30/06		9/26/0	16	1	8/30/06	2	4 hrs			Į.			
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complete to the best of my knowledge and belief.  Signature:  Printed name:  Kem McCready  Title:  Operations Manager  E-mail Address:  kemm@naguss.com  Date:  Phone:  Approved by:  Approved by:  OC DISTRICT SUPERVISOR/GENERAL MAN  Approval Date:  JAN 0 2 2007									OIL CONSEI	VAHON	DISTAICE	,		
Printed name:  Kem McCready  Title:  Operations Manager  E-mail Address:  kemm@naguss.com  Date:  Phone:  Title:  Approval Date:  JAN 0 2 2007	complete to the								_	_ =				
Printed name:  Kem McCready Title:  Operations Manager  E-mail Address: kemm@naguss.com Date:  Phone:  Title:  Approval Date:  JAN 0 2 2007	Signature:	_	1	٦,	1 .		Approved by	y:	16.51	180				
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