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	UNITED STATE		(Other instructions		s: February 24, 1995
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Note COA on page 2

From the base of the surface pipe through the running of production casing, the well will be equipped with a 5000# psi BOP system. We are requesting a variance for the 13-3/8" surface casing and BOP testing from Onshore Order No. 2, which states all casing strings below the conductor shall be pressure tested to 0.22 psi per foot or 1500# psi, whichever is greater, but not to exceed 70% of the manufacturer's stated maximum internal yield. During the running of the surface pipe and the drilling of the intermediate hole we do not anticipate any pressures greater than 1000# psi, and we are requesting a variance to test the 13-3/8" casing and BOP system to 1000# psi and use rig pumps instead of an independent service company.

Note: chy on cement tops Cul.

IN ABOVE SPACE, DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED	Zeno Famis	TITLE	Mgr. Ops. Admin	DATE	10-04-06
(This space for Federal or PERMIT No.	State office use)		APPROVAL DATE		
Application approval does CONDITIONS OF AI APPROVED BY	not warrart or certify that the applicant holds legal or equilable title to PERCYAL alf ANY: S. Linda S.C. Rundell	TITLE	STATE DIRECTOR	Z DATE	DEC 1 9 2006
	*See Instructions On Reverse Side U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to an States any false, fictitious or fraudulent statements or representations as to any matter with ACHED FOR IONS OF APPROVAL			department or agence its jurisdiction. APPROVA GENERAL	L SUBJECT TO REQUIREMENTS CIAL STIPULATIONS



Cimarex Energy Co. of Colorado

5215 North O'Connor Blvd. □ Suite 1500 □ Irving, TX 75039 □ (972) 401-3111 □ Fax (972) 443-6486 Mailing Address: P.O. Box 140907 □ Irving, TX 75014-0907 A wholly-owned subsidiary of Cimarex Energy Co., a NYSE Listed Company, "XEC"

STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

Bureau of Land Management 620 E. Greene St. Carlsbad, New Mexico 88220 Attn: Ms. Linda Denniston

Cimarex Energy Co. of Colorado accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land, or portion thereof, as described below:

Lease No.:	NM-38181 – W2SW4
	NM-14794 – NE4SW4, N2SE4
	NM-29702 – SE4SW4, S2SE4
	Section 29-T19S-R34E

County: Lea County, New Mexico

Formation (S): Morrow

Bond Coverage: Statewide BLM Bond

BLM Bond File No.: NM 2575

Authorized Signature: Zand Fam

Representing Cimarex Energy Co. of Colorado

Name: Zeno Farris

Title: Manager, Operations Administration

Date: October 4, 2006

SUDRY NOTICE SUPERPORTS MULL Do to use this form for proposals to drill of to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. If Indian, Alotee or Title Name Image: Supervised of the supervised of the supervised state If Indian, Alotee or Title Name Image: Supervised of the supervised state If Indian, Alotee or Title Name Image: Supervised of Colorado If Indian, Alotee or Title Name Image: Supervised of Colorado Image: Network of Colorado Image: Supervised of Colorado Image: Network of Colorado Image: And the supervised of Colorado Image: Network of Colorado Image: And Pool, or Exploratory Area Image: Network of Colorado Image: And Pool, or Exploratory Area Image: Network of Colorado Image: And Pool, or Exploratory Area Image: Network of Colorado Image: And Pool, or Exploratory Area Image: Network of Colorado Image: And Pool, or Exploratory Area Image: Network of Colorado Image: And Pool, Image: And Pool, or Exploratory Area Image: Network of Colorado Image: And Pool, Image: And And Pool, Image: And And Pool, Image: And
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side 7. If Unit or CAAgreement, Name and/or 1. Type of Well
1. Type of Well Other NM-70984-A (Maduro Unit) 2. Name of Operator Well Name and No. 3. Address 9. API Well No. 3. Address 30. Phone No. (include area code) 9. Dos 140907; Irving, TX 75014-0907 972-401-3111 10. Field and Pool, or Exploratory Area Gem; Morrow (Gas) 29-19S-33E 11. County or Parish, State 1860' FSL & 1800' FWL Lea County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Well integrity Oasing Repair 9. Subsequent Report Change Plans Change Plans Plug and Abandon 9. Describe Proposed or Completed Operation (Clearly state all pertinent details, include destinated starting date of any proposed work and approximate duraton thereof. 11. Type or posed or Completed Operation. (Clearly state all pertinent details, included estimated starting date of any proposed work and approximate duraton thereof. 11. Type or posed or Completed Operation. (Clearly state all pertinent details, included estimated starting date of any proposed work and approximate duraton thereof. 11. Type or posed or Completed Operation. (Clearly state all pertinent details in a multiple completion or necompletion in a new interval, a Form 3160.4 shall be filed once testing has been completed. Final Abandonement Not
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2. Name of Operator Maduro Unit No. 7 Cimarex Energy Co. of Colorado 9. API Well No. 3a. Address 3b. Phone No. (include area code) PO Box 140907; Irving, TX 75014-0907 972-401-3111 10. Field and Pool, or Exploratory Area 4. Location of Well (Footsge, Sec., T. R., M., or Survey Description) 29-195-33E 10. Field and Pool, or Exploratory Area 11. County or Parish, State 1280' FSL & 1800' FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Casing Repair Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Charge Plans Plug and Abandon Final Abandonment Notice Convect to Injection Plug Back Vater Disposal 13. Describe Proposed or Complete Operation. (Idearly state all pertinent details, included starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
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14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Title
Natalie Krueger Reg Analyst 1 Signature Date
Datalik
October 31, 2006 THIS SPACE FOR FEDERAL OR STATE OFFICE USE
Approved by /s/ Linda S.C. Rundell STATE DIRECTOR Date DEC 1 9 200
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
(Instructions on reverse)

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II

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1301 W. Grand Avenue, Artesia, NM 86210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT									
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Application to Drill

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

In response to questions asked under Section II B of Bulletin NTL-6 the following information is provided for your consideration:

1	المجلم المحافظ Location: 1860' FSL & 1 850 ' FWL	1
2	Elevation above sea level: GR 3590'	
3	Geologic name of surface formation:	Quaternery Alluvium Deposits
4	Drilling tools and associated equipment:	Conventional rotary drilling rig using fluid as a circulating medium for solids removal.
5	Proposed drilling depth: 14000'	

6 Estimated tops of geological markers:

Yates	2965	Wolfcamp	10835
Capitan	3450	Strawn	12070
Delaware	5060	Atoka	12400
Bone Spring	7880	Morrow Clastics	13090

7 Possible mineral bearing formation:

Delaware	Oil
Bone Spring	Oil
Wolfcamp	Gas
Strawn	Gas
Atoka	Gas
Morrow	Gas

8 Casing program:

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Hole Size	Interval	Casing OD	Weight	Thread	Collar	Grade
17-1/2"	0-1300'	13-3/8"	48	8-R	ST&C	H-40
12-1/4"	0-5050'	9-5/8"	40	8-R	LT&C	J-55
8-3/4"	0-14000'	5-1/2"	17	8-R	LT&C	P-110

Application to Drill

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

9 Cementing & Setting Depth:

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13-3/8"	Surface		Set 1300' of 13-3/8" H-40 48 # ST&C casing. Cement with 490 Sx. Of Class "C" cement + additives, circulate cement to surface.				
9-5/8"	Intermediate		Set 5050' of 9-5/8" J-55 40# LT&C casing. Lead with 1400 Sx. Of Class POZ/C Cement + additives, tail with 220 Sx. Of Class "C" + additives, circulate cement to surface.				
5-1/2"	Production		Set 14000' of 5-1/2" P-1 1245 sx Super H + addi <i>1545 5×</i>	110 17# LT&0 itives. TOC 7	C casing. Cemen (300'. 4500'- 4600'	t with Chini	
Pressure control Equip	oment:	Exhibit "E". A 13 3/8" 5000 PSI working pressure B.O.P. consisting of one set of blind rams and one set of pipe rams and a 5000 # annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. Rotating head below 6000'. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor. BOP unit will be hydraulically operated. BOP will be nippled up on the 9 5/8" casing and will be operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. No abnormal pressure or temperature is expected while drilling.					

11 Proposed Mud Circulating System:

	Depth	Mud Wt	Viscosity	Fluid Loss	Type Mud
	0 - 1300'	8.4 - 8.6	30 - 32	May lose circ.	Fresh water spud mud. Add paper to control seepage and high viscosity sweeps to clean hole.
ifiostericulation o Fresh water & no	1300'-5050' ACUNS IN FEEF	9.7-10.0 approx, 2	28-29 3308 Su	May lose circ. ってれ もつ	Brine water. Add paper as needed to control seepage and add lime to control pH (9-10). Use high viscosity sweeps to clean hole.
Hesn Walls q 12	50 5 0' - 8300'	8.4 - 9.9	28 - 29	NC	Brine water. Paper for seepage. Lime for PH (9 - 9.5)
	8300' - 10000'	8.45 - 8.9	28 - 29	NC	Cut brine. Caustic for pH control.
	10000' - 14000'	8.9 - 9.7	29 - 45	NC	XCD Polymer mud system.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs. Mud system monitoring equipment with derrick floor indicators and visual/audio alarms shall be installed and operative prior to drilling into the Wolfcamp formation. This equipment will remain in use until production casing is run and cemented.

Application to Drill

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

12 Testing, Logging and Coring Program:

- A. Mud logging program: Two-man unit from 4500' to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL / CAL / GR
- C. No DSTs or cores are planned at this time.

13 Potential Hazards:

No abnormal pressures or temperatures are expected. The area has a potiential H2S hazard. An H2S drilling plan is attached. Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used. Estimated BHP <u>6000</u> PSI, estimated BHT <u>175</u>.

14 Anticipated Starting Date and Duration of Operations:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take <u>35-45</u> days. If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals. The <u>Morrow</u> pay will be perforated and stimulated. The well will be tested and potentialed as a gas well.

Hydrogen Sulfide Drilling Operations Plan

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:
 - A. Characteristics of H2S
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems.
 - D. Principle and operation of H2S detectors, warning system and briefing areas.
 - E. Evacuation procedure, routes and first aid.
 - F. Proper use of 30 minute pressure demand air pack.
- 2 H2S Detection and Alarm Systems
 - A. H2S detectors and audio alarm system to be located at bell nipple, end of flow line (mud pit) and on derrick floor or doghouse.
- 3 Windsock and/or wind streamers
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock at briefing area should be high enough to be visible.
- 4 Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H2S present in dangerous concentration). Only emergency personnel admitted to location.
- 5 Well control equipment
 - A. See exhibit "E"

6 Communication

- A. While working under masks chalkboards will be used for communication.
- B. Hand signals will be used where chalk board is inappropriate.
- C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing not anticipated.

Hydrogen Sulfide Drilling Operations Plan

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

- 8 Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubular goods and other mechanical equipment.
- 9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas seperator will be brought into service along with H2S scavengers if necessary.

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

- 1 Existing Roads: Area maps, Exhibit "B" is a reproduction of Lea Co. General Highway Map. Exhibit "C" is a reproduction of a USGS Topographic Map, showing existing roads and proposed roads. All existing roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From the junction of US Hwy 62-180 and Co Rd H-55 (Smith Ranch), proceed North 2.0 miles to lease road. On lease road, proceed 3.3 miles West. Thence proceed 1.3 miles North. Thence proceed 0.8 miles Northwest. Thence proceed 0.6 miles Northwest. Thence proceed 0.2 miles Southwest to Maduro Unit 1 and proposed lease road.
- 2 PLANNED ACCESS ROADS: 1612.7' of proposed access road will be contructed on-lease.
- 3 LOCATION OF EXISTING WELLS IN A ONE-MILE RADIUS EXHIBIT "A"
 - A. Water wells None known
 B. Disposal wells None known
 C. Drilling wells None known
 D. Producing wells As shown on Exhibit "A"
 E. Abandoned wells As shown on Exhibit "A"

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

4 If on completion this well is a producer Cimarex Energy Co. of Colorado will furnish maps and/or plats showing on site facilities or off site facilities if needed. This will be accompanied by a Sundry Notice.

5 LOCATION AND TYPE OF WATER SUPPLY:

Water will be purchased locally from a commercial source and trucked over the roads or piped in flexible lines laid on top of the ground.

6 SOURCE OF CONSTRUCTION MATERIAL:

If possible, construction will be obtained from the excavation of drill site. If additional material is needed, it will be purchased from a local source and transported over the access route as shown on Exhibit "C".

7 METHODS OF HANDLING WASTE MATERIAL:

- A. Drill cuttings will be seperated by a series of solids removal equipment and hauled to the cuttings drying area and then disposed of in the cuttings burial cell.
- B. All trash, junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary land fill.
- C. Salts remaining after completion of well will be picked up by supplier including broken sacks.
- D. Sewage from living quarters will drain into holding tanks and be cleaned out periodically. A Porta-John will be provided for the rig crews. This equipment will be properly maintained during the drilling operations and removed upon completion of the well.
- E. Drilling fluids will be contained in steel pits in a closed circulating system. Fluids will be cleaned and reused. Water produced during testing will be contained in the steel pits and disposed of at a state approved disposal facility. Any oil or condensate produced will be stored in test tanks until sold and hauled from the site.

8 ANCILLARY FACILITIES:

A. No camps or airstrips to be constructed.

Surface Use Plan

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

9 WELL SITE LAYOUT

- A. Exhibit "D" shows location and rig layout.
- B. This exhibit indicates proposed location of the 100' X 100' cuttings drying area.
- C. Mud pits in the closed circulating system will be steel pits and the cuttings drying area will be surrounded by a 2' X 2' ring levee and a 2' earthen berm. A 12 mil liner will cover the cuttings drying area and extend a minimum of 2' over the earthen berm where it will be anchored down. A pump off system will pump any accumulated fluids in the ring levee to the rig holding tanks to be cleaned and reused.
- D. After drying cuttings will be disposed of in a 50' X 50' cuttings burial cell. The bottom will be lined with a 12 mil liner. Drill cuttings will be hauled from the cuttings drying area and encapsulated in a 12 mil liner. The 12 mil liner will be folded over the cuttings and capped with a 20 mil membrane cap. The cell will be filled with 3' to 4' of top soil and leveled and contoured to conform to the original surrounding area.
- E. If the well is a producer, the cuttings burial area and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10 PLANS FOR RESTORATION OF SURFACE

Rehabilitation of the location and cuttings burial cell will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

However, in either event, the drill cuttings will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The cuttings burial area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recountoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which are not required for production facilities.

Cimarex Energy Co. of Colorado Maduro Unit No. 7 Unit K Section 29 T19S-R33E Lea County, NM

11 OTHER INFORMATION:

- A. Topography consists of a sloping plane with loose tan sands. Vegetation is mainly yucca, mesquite and shin oak.
- B. The wellsite is on surface owned by US Department of the Interior's Bureau of Land Management. The land is used mainly for farming, cattle ranching, recreational use, and oil and gas production.
- C. An Archaeological survey will be conducted on the location and proposed roads, and this report will be filed with the Bureau of Land Management in the Carlsbad BLM office.
- D. There are no know dwellings within 1 1/2 miles of this location.

12 OPERATOR'S REPRESENTATIVE:

Cimarex Energy Co. of Colorado P.O. Box 140907 Irving, TX 75014 Office Phone: (972) 443-6489 Zeno Farris

13 CERTIFICATION: I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exit; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cimarex Energy Co. of Colorado and/or its contractors/subcontractors and is in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provision of U.S.C. 1001 for the filing of a false statement.

ond Fo NAME:

DATE: October 4, 2006

TITLE: Manager, Operations Administration



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ORILLING OPERATIONS CHOKE MANIFOLD 5M SERVICE

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Exhibit E Cont'd – Choke Manifold Maduro Unit No. 7 Cimarex Energy Co. of Colorado Section 29-T19S-R33E 1860' FSL & L650' FWL Lea County, NM District] 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

> **Oil** Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

0 points

0

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🗌 No 🕅 Type of action: Registration of a pit or below-grade tank 🖾 Closure of a pit or below-grade tank 🔲		
Operator: Cimarcx Energy Co. of Colorado Telephone: 972-443-6489 e-mail address: zfarris@cimarex.com Address: P.O. Box 140907, Irving, Tx 75014-0907 Facility or well name: Maduro Unit No. 7 API #: 30-025-382.37 U/L or Qtr/Qtr/K Sec 29 T19S R33E County: Lea Latitude 323744.9 N Longitude 1034118.8 W NAD: 1927 1983 Surface Owner Federal State Private Indian		
Pit Type: Drilling X Production I Disposal Workover Emergency Lined X Unlined Liner type: Synthetic X Thickness 12 mil Clay Volume bbl Closed system, cuttings to be buried	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes [] If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points) (10 points)

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite 🗌 offsite 🛄 If offsite, name of facility_ .. (3) Attach a general description of remedial action taken including remediation start date and end

Ranking Score (Total Points)

1000 feet or more

date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface_____ _____ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and bellef. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . F Ceno -an

Printed Name/Title Zeno Farris Manager Operations Administration Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Signature this Williams 107 2 Date: Printed Name/Title CARIS WILLIAMS / DIST. SUN.

Form C-144 March 12, 2004