

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37818

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name EAST HOBBS SAND ANDRES UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Arena Resources, Inc.	8. Well No. 607
3. Address of Operator 4920 S. Lewis Ave. Suite 107, Tulsa, OK 74105	9. Pool name or Wildcat HOBBS;SAN ANDRES, EAST

4. Well Location
Unit Letter 0 : 1290' Feet From The SOUTH Line and 1790' Feet From The EAST Line
Section 30 Township 18S Range 39E NMPM LEA County

10. Date Spudded 08/02/2006	11. Date T.D. Reached 08/10/2006	12. Date Compl. (Ready to Prod.) 09*01/2006	13. Elevations (DF & RKB, RT, GR, etc.) KB 3623' DF 3622' GL 3609'	14. Elev. Casinghead 3609'
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15. Total Depth 4610'	16. Plug Back T.D. 4564'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4437' - 4586'	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run DUAL SPACED NEUTRON SPECTRAL DENSITY LOG	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1864'	12 1/4	500 sx	
5 1/2"	15.5	4610'	7 7/8	950 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4586'	4425'

26. Perforation record (interval, size, and number) PERF 2 SPF 4" GUN, 120 DEG PHASING., 16' 32 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4437' - 4586' AMOUNT AND KIND MATERIAL USED PUMP 2000 GAL ACID, PUMP 6 BBL W/ NO BALL SEALERS, FLUSH W/40 BBL KCL.
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28. PRODUCTION

Date First Production 09/01/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 09/15/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 46	Gas - MCF 106	Water - Bbl. 80	Gas - Oil Ratio 46/80
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 46	Gas - MCF 106	Water - Bbl. 80	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By DANNY PALMER
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Fitzpatrick Printed Name BRENDA FITZPATRICK Title ENGINEERING TECH Date 11/15/2006
E-mail address bfitzpatrick@arenareourcesinc.com

