

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-38074

5. Indicate Type Of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

220420

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

SEVEN RIVERS QUEEN UNIT

2. Name of Operator

Arena Resources, Inc.

8. Well No.

092

3. Address of Operator

4920 S. Lewis Ave, Suite 107, Tulsa, OK 74105

9. Pool name or Wildcat

EUNICE;SEVEN RIVERS-QUEEN, SOUTH

4. Well Location

Unit Letter DK: 2450' Feet From The NORTH Line and 1425' Feet From The WEST Line

Section 35

Township 22S

Range 36E

NMPM

LEA

County

10. Date Spudded

10/22/2006

11. Date T.D. Reached

10/29/2006

12. Date Compl. (Ready to Prod.)

11/10/2006

13. Elevations (DF & RKB, RT, GR, etc.)

KB 3517' DF 3516' GL 3507'

14. Elev. Casinghead

3507'

15. Total Depth

3930'

16. Plug Back T.D.

3883'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3496' - 3777' 3473-3777 Per BF

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DUAL SPACED NEUTRON SPECTRAL DENSITY LOG

22. Was Well Corred

X

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	360'	12 1/4	250 SX	
5 1/2"	15.5	3930'	7 7/8	1200 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3777'	3375'

26. Perforation record (interval, size, and number)

PERF 4" GUN 2 SHOTS, INTERVAL 180 DEG PHASING., 25' 50 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3496' - 3777'</u>	FRAC W/50,000 GAL GELLED WTR &
<u>3473-3777</u>	100,000# SD & RESIN COATED SD.
<u>Per BF</u>	DROP 15-20 BALL SEALERS.

28. PRODUCTION

Date First Production 11/10/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/24/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF 26	Water - Bbl. 240	Gas - Oil Ratio 22/240
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF 26	Water - Bbl. 240	Oil Gravity - API -(Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

DANNY PALMER

30. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Fitzpatrick
E-mail address bfitzpatrick@arenanresourcesinc.com

Printed Name

BRENDA FITZPATRICK

Title

ENGINEERING TECH

Date 11/28/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology