

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26328
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name State 23 Com
2. Name of Operator Merrion Oil & Gas Corporation	8. Well Number 2
3. Address of Operator 610 Reilly Ave. Farmington, NM 87401	9. OGRID Number 014634
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>23</u> Township <u>23N</u> Range <u>34E</u> NMPM Lea County	10. Pool name or Wildcat Antelope Ridge
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389' GL, 3414' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Temporary Abandonment <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

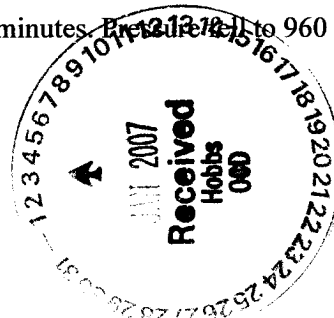
12/6/06 - R/U adapter flange and frac valve. R/U 1.75" CT unit and fluid pump. RIH pumping to 9175' KB. Displace hole with 640 bbl. Packer fluid (Baker CRW132 10 gal/100 bbl in fresh water). Pressure test to 800 psi with CT for 30 min. POOH pumping. Shut well in, R/D CT and dispose of displaced fluid.

12/8/06 - Rig up kill truck to casing outlet valve. Pressure up to 975 psi and hold for 40 minutes. Pressure test to 960 psi during test. Bleed off pressure and rig down.

12/10/06 - Replace rental frac valve w/ nightcap.

Pressure chart and corrosion inhibitor spec. sheet attached

This Approval of Temporary  
Abandonment Expires 12/8/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tyson S. Foutz TITLE Petroleum Engineer DATE 19-DEC-2006

Type or print name Tyson S. Foutz E-mail address: tfoutz@merrion.bz Telephone No. 505.3264.5300  
For State Use Only

APPROVED BY: Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 04 2007  
Conditions of Approval (if any):

Baker Petrolite

5624 LOVINGTON HWY. HOBBS N.M.  
PHONE: 505-392-6711  
FAX: 505-392-3759

Fax

To:	Kelly M.	From:	Curry Prairie
Fax:	393-1455	Pages:	2
Phone:		Date:	4-14-03
Re:		CC:	

☐ Urgent ☒ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

## • Comments:

Treating rate 10 gallons in 100 bbls Fresh  
20 gallons in 100 bbls Brine.

# Product Data



Baker Petrolite

## CRW132 Corrosion Inhibitor

### DESCRIPTION

CRW132 is a water-soluble blend of filming amines, surfactant, and oxygen scavenger. It is an excellent packer fluid inhibitor as well as a hydrostatic test and general waterflood inhibitor.

### APPLICATION

Applications vary with specific system conditions. Contact your local Baker Petrolite products representative for advice on your system.

Your Baker Petrolite representative can evaluate your system's performance, specify the appropriate treatment and equipment, and design a comprehensive application program.

### TYPICAL PROPERTIES

Specific Gravity, 77°F(25°C)	0.97
Specific Weight, 77°F(25°C)	8.07 lbs/US gal
Flash Point, PMCC	88°F(31°C)
Pour Point	-40°F(-40°C)
Solubility (brine)	Soluble
Solubility (water)	Soluble

### FEATURES AND BENEFITS

#### Feature:

- Combination formula

#### Benefit:

- Minimizes product inventory

#### Feature:

- Residuals easily monitored

#### Benefit:

- Treatment cost minimized

#### Feature:

- Excellent cold weather handling properties

#### Benefit:

- Minimal storage and pumping requirements

### MATERIAL COMPATIBILITY

#### Suitable:

Metals: admiralty brass, copper, 304 stainless steel, 316 stainless steel

Plastics: PLEXIGLAS, HD polyethylene, HD polypropylene, PVC

Elastomers: fiberglass, TEFLON

#### Not Suitable:

Metals: aluminum, mild steel

Plastics:

Elastomers: Buna N (rubber), neoprene, HYPALON, VITON

### SAFETY AND HANDLING

Before handling, storage or use, see the Material Safety Data Sheet (MSDS) for details.

**Baker Petrolite 24 Hour Emergency Hotline:**

1-800-424-9300 (CHEMTREC) U.S.A.

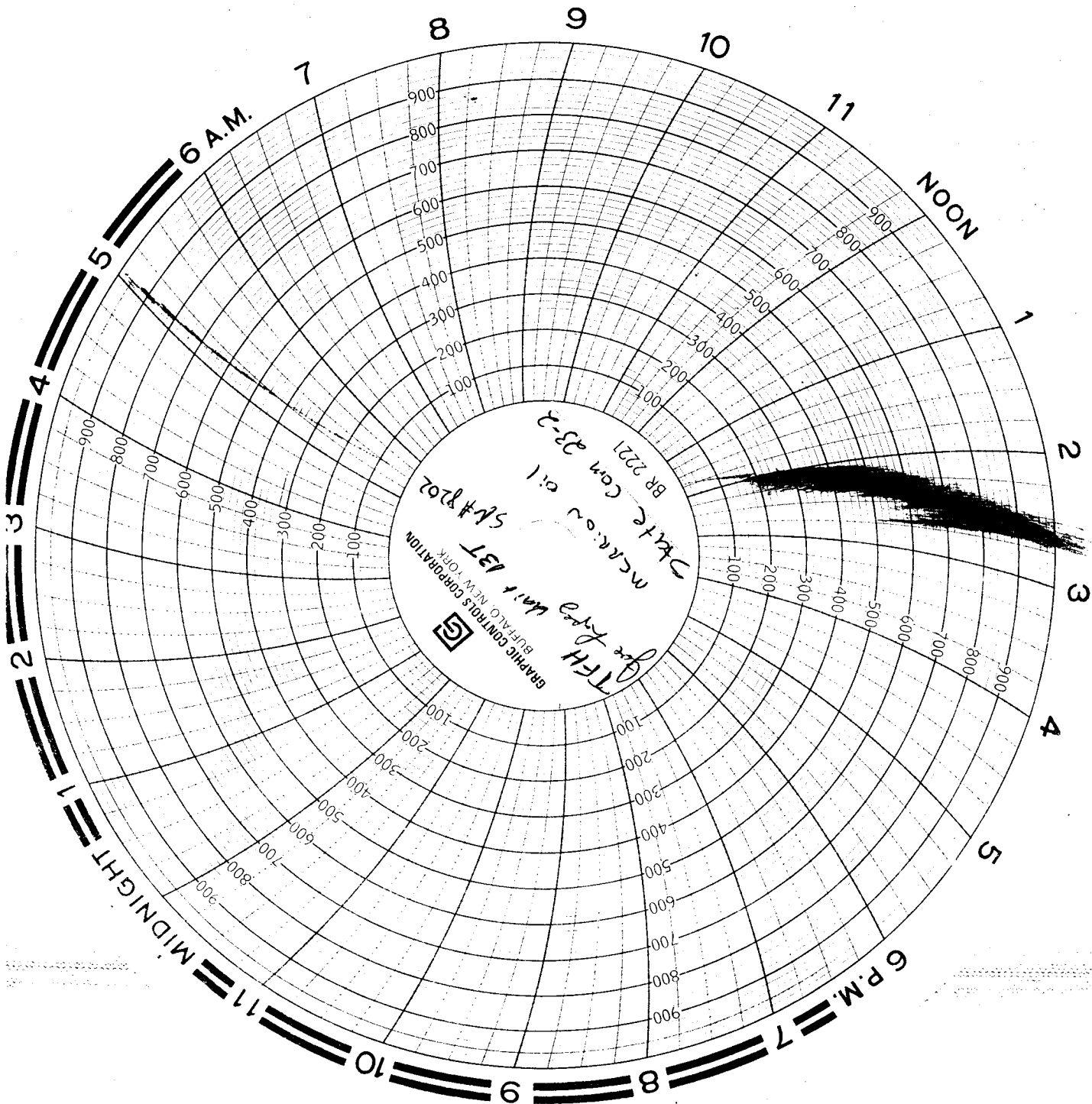
1-613-996-6666 (CANUTEC) Canada

**Baker Petrolite Customer Care Hotline:**

1-800-872-1916 (8 a.m. to 5 p.m. CST)

Disclaimer of Liability: Baker Petrolite Corporation (BPC) warrants to purchaser, but no third parties or others, the specifications for the product shall fall within a generally recognized range for typical physical properties established by BPC when the product departs BPC's point of origin and that any services shall only be performed in accordance with applicable written work documents. BPC MAKES NO OTHER WARRANTY OR GUARANTEE OF ANY KIND, EXPRESS OR IMPLIED, INCLUDING NO IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, REGARDING ANY SERVICES PERFORMED OR PRODUCT SUPPLIED. BPC will give purchaser the benefit of BPC's best judgement in making interpretations of data, but does not guarantee the accuracy or correctness of such interpretations. BPC's recommendations contained herein are advisory only and without representations as to the results. BPC shall not be liable for any indirect, special, punitive, exemplary or consequential damages or losses from any cause whatsoever including but not limited to its negligence.

BPPD2000 (2/99)



TEH  
for Krys Unit 137  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

measured at  
State Can 23-2  
BR 2221