

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>21082</u> 30-025-21802
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOLD ENERGY, LP		6. State Oil & Gas Lease No. OG 1529
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701		7. Lease Name or Unit Agreement Name Antelope Ridge Unit Unit 891008492B
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>34</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3468' GR		9. OGRID Number 233545
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Antelope Ridge; Morrow
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Kill well, install BOP and POH w/ production tubing.
2. Run fishing tools on work string. Cut over & remove Model "D" packer from 12,730'.
3. Re-perf existing interval @ 12,948' - 12,959' & perforate additional Morrow zone from 13,172' - 13,177' w/ 4 SPF.
4. Set retrievable packer on WL @ 12,800'. Run profile in On-Off tool and have pump-out plug in place below pkr.
5. Run 3 1/2" frac tubing and latch onto pkr @ 12,800'. ND BOP & install frac tree.
6. RU BJ Services and stimulate existing and new Morrow perms 12,838' - 13,177' with 54,000 gals 30# Lightning gel (with total of 824 MCF of Nitrogen to provide 30% Q foam) carrying 76,000 lbs 20/40 CarboProp.
7. Flow back treating fluids and test well. Set plug in On-Off tool profile, install BOP and release 3 1/2" tbg from pkr - POH & LD frac tbg.
8. Run 2 3/8" production tubing, latch onto pkr, ND BOP & install production tree.
9. Swab well if necessary and return well to production.
10. RD & RPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Dan Dodd TITLE Agent for BOLD ENERGY, LP DATE 1/3/06
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 686-1100

For State Use Only

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II / STAFF MANAGER DATE JAN 05 2007

Conditions of Approval (if any):