Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			/ELL API NO. 30-025-37818
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOT	ICES AND REPORTS ON WELLS	7	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Double Mainte of Calle Agreement Mainte
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			AST HOBBS SAND ANDRES UNIT
1. Type of Well: Oil Well X Gas Well Other			Well Number 607
2. Name of Operator		9.	OGRID Number
ARENA RESOURCES, INC.			20420
3. Address of Operator			0. Pool name or Wildcat
4920 S. LEWIS, SUITE 107, TULSA, OK 74105			OBBS-SAND ANDRES, EAST
4. Well Location			
Unit Letter O: 1290 feet from the SOUTH line and 1790 feet from the EAST line			
Section 30	Township 18S	Range 39E	NMPM LEA County
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	the second of th
KB 3623, DF 3622, GL 3609  Pit or Below-grade Tank Application  or Closure			
Pit typeDepth to Groundw	<del> </del>		e from nearest surface water
Pit Liner Thickness: mil			uction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK X		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON		COMMENCE DRILLI	<del></del>
PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	CASING/CEMENT JO	,
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Spud well 08/02/06, drilled to 1864', ran 46 joints of 8-5/8", 24#, LS Surface csg and cmtd w 500 sx, circulated to			
nit Desume drilling & drilled to TD 4610' on 08/10/06 set 110 its of 5 1/2" osg at 4610'. Cratid with total of 050 sy			
Circulate to surface. Perforate at 4437'-4586' with a total of 40 holes. Acidized w/2000 gals 15%			
Circulate to surface. Perforate at 4437'-4586' with a total of 40 holes. Acidized w/2000 gals 15%  NEFE, swab. And frac w/BJ's P2-P3-P4 Acid only (P1-not open). GIH w/ 2-7/8" prod tbg, hang well and pit on Production 09/01/06.			
and pit on Production 09/01/06.			
			4567 2007 2007 2008 2009 2009
			4 <b>♦</b> 5.558
			\mathref{eq} = \frac{1}{2} \frac{2}{2} \fr
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that an stit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative QCD-approved plan			
SIGNATURE Beat	I for facility TITLE FO	ngineering Technicia	in DATE 12/28/26067179755
SIGNATORE DOLLAR	S THEE EN	ngmeeting recinicia	III DATE 12/20/2000
Type or print name Brenda Fitzp	patrick E-mail address: bfitzpatric	k@arenaresourcesin	c.com Telephone No. 918-747-6060
For State Use Only			
Annound at the state of the sta			
APPROVED BY: Conditions of Approval (if any):	OC FIELD REI	PRESENTATIVE IL/S	TAFE MANAGE DATE
Conditions of Approval (if any).			'JAN 0 5 2007