Submit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-38042
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Eagle 2 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		0. 11. 11. 002
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 003
2. Name of Operator		9. OGRID Number
Samson Resources Attn:Keit 3. Address of Operator	ı Allen	20165 10. Pool name or Wildcat
Two West Second Street, Tulsa, Ok. 74103		Lea Bone Springs
4. Well Location		
Unit Letter F: 1980 feet from the North line and 2130 feet from the West line		
Section 26	Township 20S Range 34E	NMPM Lea County
Section 20	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3675'		
Pit or Below-grade Tank Application 🔲 o	r Closure 🗆	
Pit typeDepth to Groundw	aterDistance from nearest fresh water wellDis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DR	-
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	_
		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
12/25/06 Spud Well. 12/30/2006 Set 13 3/8" 48#, H-40, FC to 1,648'. Cemented with 1200 sacks Premium Plus Light + 2% CaCl2		
mixed at 12.5 ppg & 1.94 ft3/sx & 300 sx Premium Plus + 2% CaCl2 mixed at 14.8 ppg & 1.34 ft3/sx. Circ 67 bbls cmt to pit.		
Cmt fell back. Run 1" to 100 ft. Mix & pump 100 sx Premium Plus w/ 2% CaCl2. Circ 20 sx to pit. Test BOP's, chokes, & mud lines to 250/5000 psi. Test Hydril to 250/1200 psi. OK. Waited 69 hours before drilling out cement.		
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		te and belief. I further certify that any pit or below-
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		100
		11 73 24 26 26
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE Signature Description Brennan Short TITLE Drilling Engineer DATE 1/4/2007		
DATE 1/4/2007		
Type or print name	E-mail address:	Telephone No.
For State Use Only	OC HELD REPRESENTATIVE ILYSTA	APF MANAGE2
APPROVED BY: Law (),		DATE JAN 0 9 2007
Conditions of Approval (if any):	TITLE	DATE WAIT O 9 ZUU