District I 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division				Submit to Appropriate District Office 5 Copies					
District IV 1220						t. Francis Dr.							
1220 S. St. Francis					Santa Fe, N							MENDED REPO	OR7
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Phone: (903) 561-2900

Date:

8/22/03