

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |  |  |
|---|--|--|--|
| <sup>1</sup> Operator name and Address<br>Mewbourne Oil Company<br>P. O. Box 7698<br>Tyler, TX 75711                          |  | <sup>2</sup> OGRID Number<br>14744                         |  |
| THIS WELL HAS BEEN PLACED IN THE <del>POOL</del><br>DESIGNATED BELOW. IF YOU DO NOT <del>CONSENT</del><br>NOTIFY THIS OFFICE. |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>DHC |  |
| <sup>4</sup> API Number<br>30 - 025-36165   | <sup>5</sup> Pool Name<br>Shoe Bar Atoka     | <sup>6</sup> Pool Code<br>85210                            |  |
| <sup>7</sup> Property Code<br>31995   | <sup>8</sup> Property Name<br>Rocky 16 State | <sup>9</sup> Well Number<br>1                              |  |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |         |                      |                       |                      |                     |               |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-----------------------|----------------------|---------------------|---------------|
| UL or lot no.<br>M | Section<br>16 | Township<br>16S | Range<br>35E | Lot.Idn | Feet from the<br>660 | North/South Line<br>S | Feet from the<br>990 | East/West line<br>W | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|----------------------|-----------------------|----------------------|---------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |   |  |                                   |                                    |                                     |                  |               |                |        |
|-----------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UL or lot no.               | Section   | Township                                       | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method<br>Code<br>Flowing | <sup>14</sup> Gas Connection<br>Date<br>6/8/03 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

|                                    |   |                   |                   |   |
|------------------------------------|---|-------------------|-------------------|---|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address           | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location<br>and Description |
| 11447                              | J L Davis Pipeline                                      | 2834851           | G                 | M, Sec 16 -T16S-R35E                                |
| 34019                              | Phillips Petroleum<br>4001 Penbrook<br>Odessa, TX 79762 | 2834850           | O                 | M, Sec 16 -T16S-R35E                                |
|                                    |   |                   |                   |   |
|                                    |   |                   |                   |   |
|                                    |   |                   |                   |   |

IV. Produced Water

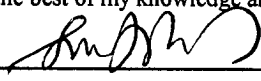
|                              |  |
|------------------------------|--|
| <sup>23</sup> POD<br>2834852 | <sup>24</sup> POD ULSTR Location and Description |
|------------------------------|--|

V. Well Completion Data

|                                    |   |                                 |                                      |  |                              |
|------------------------------------|---|---------------------------------|--------------------------------------|--|------------------------------|
| <sup>25</sup> Spud Date<br>3/11/03 | <sup>26</sup> Ready Date<br>6/8/03            | <sup>27</sup> TD<br>12,975'     | <sup>28</sup> PBDT<br>12,889'        | <sup>29</sup> Perforations<br>12386-398' | <sup>30</sup> DHC, MC<br>DHC |
| <sup>31</sup> Hole Size<br>17 1/2" | <sup>32</sup> Casing & Tubing Size<br>13 3/8" | <sup>33</sup> Depth Set<br>465' | <sup>34</sup> Sacks Cement<br>398 sx |  |                              |
| 12 1/4"                            | 8 5/8"  | 4322'                           | 1800 sx                              |  |                              |
| 7 7/8"                             | 5 1/2"  | 12975'                          | 825 sx                               |  |                              |
|                                    |   |                                 |                                      |  |                              |

VI. Well Test Data

|                                      |   |                                    |                                     |                                   |                                      |
|--------------------------------------|---|------------------------------------|-------------------------------------|-----------------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>6/8/03 | <sup>36</sup> Gas Delivery Date<br>6/8/03 | <sup>37</sup> Test Date<br>6/13/03 | <sup>38</sup> Test Length<br>24 hrs | <sup>39</sup> Tbg. Pressure<br>85 | <sup>40</sup> Csg. Pressure<br>20    |
| <sup>41</sup> Choke Size<br>Open     | <sup>42</sup> Oil<br>0                    | <sup>43</sup> Water<br>6           | <sup>44</sup> Gas<br>557            | <sup>45</sup> AOF                 | <sup>46</sup> Test Method<br>Flowing |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: 

Printed name:  
Janet Burns

Title:  
Reg. Tech.

E-mail Address:

Date:  
8/22/03

Phone:  
(903) 561-2900

OIL CONSERVATION DIVISION

Approved by:

Title:  
PETROLEUM ENGINEER

Approval Date:  
SEP 03 2003