District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 1000 Rio Brazos	Rd., Aztec,	NM 87410			l Conservati	Francis Dr.					5 Copies		
District IV 1220 South S 1220 South S 1220 South S Santa Fe, 1											AMENDED REPORT		
	Ι.				•	AND AUTI	HOR	IZATIO	N TO T				
<sup>1</sup> Operator n		ddress						<sup>2</sup> OGRID N	umber				
Mewbourn P. O. Bo	Company	ıpany						14744  3 Reason for Filing Code/ Effective Date					
Tyler, T		DHC											
<sup>4</sup> API Number						<sup>6</sup> Pool Code							
<b>30 - 0</b> 25-3				issippian	<del> </del>		86380						
<sup>7</sup> Property C 31995		Pro	perty Nan locky 1	erty Name ocky 16 State					<sup>9</sup> Well Number				
II. 10 Su	rface Lo	cation											
Ul or lot no.	Section	Township	Range	Lot.Idn		North/South L	_ine   F		ie East/	West line	1		
M 11 m	16	16S	35E	<u> </u>	660	S		990		W	Lea		
UL or lot no.	Section Ho	le Locati Township	Range	Lot Idn	Feet from the	North/South I	line I	Feet from th	ie East/	West line	County		
12 Lse Code S	13 Produc C Flowi	ing Method ode na	14 Gas Co	lonnection ate 3	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-	129 Effectiv	e Date	17 C-1	129 Expiration Date		
III. Oil a					A	<del></del>				I			
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address			20	<sup>20</sup> POD <sup>21</sup> O		G 22 POD ULSTR Location and Description					
11447 J		L Davi	Davis Pipeline			851	G	М,	M, Sec 16 -T16S-R35E				
400		01 Penb	lips Petroleum Penbrook			850	M, Sec 16 -T16S-R35E						
	Ođ	essa, T	X 797	62						1	511121314757		
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W. Dane	duced W	<b>a4</b> au								1-	AUB 2003		
IV. Proc 23 POD 2834852	iuceu vv		D ULSTR	Location	and Description	on		•		100			
V. Well	Complet	ion Data											
<sup>25</sup> Spud Da	ate	<sup>26</sup> Ready	Date		<sup>27</sup> TD	<sup>28</sup> PBTD	}	<sup>29</sup> Perfo	rations		<sup>30</sup> DHC, MC		
3/11/03		<u>6/8/03</u>	32 0 :	12	,975'	12,889'		12786-	798 <b>'</b>	34.0	DHC		
<sup>31</sup> Hole Size 17 1/2"			<sup>32</sup> Casing & Tubing S			Size 33 Depth S				34 Sacks Cement 398 sx			
12 1/4"							05		ł		SX		
7 7/8"				8 5/8	,,								
7 7/				8 5/8 5 1/2		<b>∞43</b> :	22'			1800	sx		
7 7/		The second secon		<ul><li>8 5/8</li><li>5 1/2</li></ul>			22'				sx		
	8"	ıta				<b>∞43</b> :	22'			1800	sx		
VI. Well	'8"	ita Gas Deliv	ery Date	5 1/2		<b>∞43</b> :	22 <b>'</b> 75'	39	Tbg. Pre	1800 825	sx		
VI. Well	l Test Da		-	5 1/2		129°	22 ' 75 ' ength		Tbg. Pre	1800 825	SX SX  40 Csg. Pressure		
VI. Well	l Test Da	Gas Deliv	/03	5 1/2	rest Date	129°	22' 75' ength			1800 825 ssure	sx		
VI. Well 35 Date New 6/8/03	l Test Da	<sup>6</sup> Gas Deliv 6/8 <sup>42</sup> O	/03	5 1/2	Test Date /13/03	38 Test L	22' 75' ength		85	1800 825 ssure	sx sx  40 Csg. Pressure 20		
VI. Well  35 Date New 6/8/03  41 Choke S Open  47 I hereby cer been complied complete to th	l Test Da Oil ize	Gas Deliv 6/8 42 Of e rules of the	/03 il 0 ne Oil Consormation g	5 1/2	Test Date /13/03  Water 6  Division have	38 Test L	22' 75' ength 24 h		85 <sup>45</sup> AOI	1800 825 ssure	sx  40 Csg. Pressure 20 46 Test Method Flowing		
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