

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-34968
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER	7. Lease Name or Unit Agreement Name Marlboro
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER	8. Well No. 1
2. Name of Operator Capataz Operating, Inc	9. Pool name or Wildcat House, San Andres
3. Address of Operator PO Box 10549, Midland, TX 79702	

4. Well Location Unit Letter <u>C</u> <u>795</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line					
Section <u>14</u>		Township <u>20S</u>		Range <u>38E</u> NMPM <u>Lea</u> County	
10. Date Spudded <u>3/25/00</u>	11. Date T.D. Reached <u>04/04/00</u>	12. Date Compl. (Ready to Prod.) <u>08/01/00</u>	13. Elevations (DF& RKB, RT, GR, etc.) <u>3601 GR</u>	14. Elev. Casinghead <u>3601</u>	
15. Total Depth <u>7860</u>	16. Plug Back T.D. <u>4650</u>	17. If Multiple Compl. How Many Zones? <u>--</u>	18. Intervals Drilled By <u>X</u>	Rotary Tools <u>X</u>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>Abo</u>			20. Was Directional Survey Made <u>No</u>		
21. Type Electric and Other Logs Run <u>CNDL, DLL</u>			22. Was Well Cored <u>Yes-Sidewall</u>		

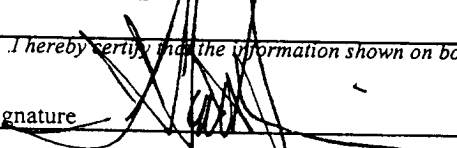
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8</u>	<u>24#</u>	<u>1635</u>	<u>12-1/4</u>	<u>705 sx "C" 4# gel,</u>	
				<u>225 sx "C"</u>	
<u>5-1/2</u>	<u>15.5# & 17#</u>	<u>7860</u>	<u>7-7/8</u>	<u>205 sx 35/65 "POZ" "C"</u>	
				<u>+504 sx 50/50 POZ "C"</u>	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <u>4421-4434 .42" perfs 28 shots</u>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>4421-4434</u> AMOUNT AND KIND MATERIAL USED <u>2850 gals 15# Nefe</u> <u>32&58# 16/30 x 17.917 gal gel</u>	
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28. PRODUCTION							
Date First Production <u>08/01/00</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump</u>			Well Status (Prod. or Shut-in) <u>Prod</u>		
Date of Test <u>08/05/00</u>	Hours Tested <u>24</u>	Choke Size <u>--</u>	Prod'n For Test Period	Oil - Bbl <u>18</u>	Gas - MCF <u>18</u>	Water - Bbl <u>57</u>	Gas - Oil-Ratio <u>1000</u>
Flow Tubing Press. <u>--</u>	Casing Pressure <u>25#</u>	Calculated 24-Hour Rate	Oil - Bbl <u>18</u>	Gas - MCF <u>18</u>	Water - Bbl <u>57</u>	Oil Gravity - API (Corr.) <u>30</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>sold</u>						Test Witnessed By <u>H Scott Davis</u>	
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30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name <u>H Scott Davis</u>		Title <u>Agent</u>		Date <u>11-22-00</u>	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates 2858	T. Miss
T. 7 Rivers 3161	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4280	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry 6080	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 7154	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7220 to 7740
No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
7180	7390	210	Limestone