

Submit To: Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <u>30-025-36189</u> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. <u>30730</u>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <u>R.E. Graham "7"</u>
2. Name of Operator <u>Cimarex Energy Company</u>		8. Well No. <u>6</u>
3. Address of Operator <u>15 E. 5th Street, Ste 1000 Tulsa, OK 74103</u>		9. Pool name or Wildcat <u>Young (Queen)</u>
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>18S</u> Range <u>32E</u> NMPM <u>Lea</u> County		
10. Date Spudded <u>3/26/03</u>	11. Date T.D. Reached <u>4/1/03</u>	12. Date Compl. (Ready to Prod.) <u>DRY</u>
13. Elevations (DF& RKB, RT, GR, etc.) <u>3759' GL</u>		14. Elev. Casinghead <u>DRY</u>
15. Total Depth <u>3780'</u>	16. Plug Back T.D. <u>Surface</u>	17. If Multiple Compl. How Many Zones? <u>0</u>
18. Intervals Drilled By <u>Rotary Tools</u> <input checked="" type="checkbox"/>		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>DRY</u>		20. Was Directional Survey Made <u>Yes</u>
21. Type Electric and Other Logs Run <u>Platform Express</u>		22. Was Well Cored <u>No</u>
23. <b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE <u>8 5/8"</u>	WEIGHT LB./FT. <u>24</u>	DEPTH SET <u>728' (KB)</u>
HOLE SIZE <u>12 1/4"</u>	CEMENTING RECORD <u>441 syx C</u>	AMOUNT PULLED <u>0'</u>
24. <b>LINER RECORD</b>		
SIZE <u>N/A</u>	TOP 	BOTTOM 
SACKS CEMENT 	SCREEN 	
25. <b>TUBING RECORD</b>		
SIZE <u>N/A</u>	DEPTH SET 	PACKER SET 
26. Perforation record (interval, size, and number)  <u>N/A</u>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>N/A</u>		
AMOUNT AND KIND MATERIAL USED 		
28. <b>PRODUCTION</b>		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) <u>DRY</u>
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>N/A</u>		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature <u>Erik Black</u> Printed Name <u>Erik Black</u> Title <u>Engineer</u> Date <u>6/30/03</u> E-mail Address <u>eblock@cimarex.com</u>		