

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <u>30-025-3691</u> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. <u>30730</u>
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input checked="" type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <u>R.E. Graham "D"</u>
2. Name of Operator <u>Cimarex Energy Company</u>		8. Well No. <u>8</u>
3. Address of Operator <u>15 E. 5th Street, Ste. 1000 Tulsa, OK 74103</u>		9. Pool name or Wildcat <u>Young (Queen)</u>
4. Well Location Unit Letter <u>M</u> <u>660</u> Feet From The <u>South</u> Line and <u>400</u> Feet From The <u>West</u> Line Section <u>7</u> <u>18S</u> Township <u>32E</u> Range _____ NMPM <u>Lea</u> County _____		
10. Date Spudded <u>4/4/03</u>	11. Date T.D. Reached <u>4/10/03</u>	12. Date Compl. (Ready to Prod.) <u>DRY</u>
13. Elevations (DF& RKB, RT, GR, etc.) <u>3760' GL</u>		14. Elev. Casinghead <u>N/A</u>
15. Total Depth <u>3750'</u>	16. Plug Back T.D. <u>Surface</u>	17. If Multiple Compl. How Many Zones? <u>0</u>
18. Intervals Drilled By <u>✓</u>		Rotary Tools <u>✓</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>DRY</u>		20. Was Directional Survey Made <u>Yes</u>
21. Type Electric and Other Logs Run <u>Platform Express</u>		22. Was Well Cored <u>No</u>
23. CASING RECORD (Report all strings set in well)		
CASING SIZE <u>8 5/8"</u>	WEIGHT LB./FT. <u>24</u>	DEPTH SET <u>727' (KB)</u>
HOLE SIZE <u>12 1/4"</u>	CEMENTING RECORD <u>440 SXS C</u>	AMOUNT PULLED <u>0'</u>
24. LINER RECORD		
SIZE <u>N/A</u>	TOP 	BOTTOM
SACKS CEMENT 	SCREEN 	
25. TUBING RECORD		
SIZE <u>N/A</u>	DEPTH SET 	PACKER SET
26. Perforation record (interval, size, and number) <u>N/A</u>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>N/A</u>		
28. PRODUCTION		
Date First Production <u>DRY</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) 	Well Status (Prod. or Shut-in) <u>RESERVED</u> Hobbs
Date of Test 	Hours Tested 	Choke Size
Prod'n For Test Period 	Oil - Bbl 	Gas - MCF
Water - Bbl 	Gas - Oil Ratio 	
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate
Oil - Bbl 	Gas - MCF 	Water - Bbl
Oil Gravity - API (Corr.) 		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>N/A</u>		Test Witnessed By
30. List Attachments 		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> Signature <u>Erik Black</u> E-mail Address <u>eblack@cimarex.com</u> </div> <div> Printed Name <u>Erik Black</u> Title <u>Engineer</u> Date <u>6/30/03</u> </div> </div>		