

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-36251

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Burrus 23
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Ricks Exploration, Inc.		8. Well No. 1
3. Address of Operator 550 W. Texas Ave., Suite 1300, Midland, Texas 79701		9. Pool name or Wildcat Trinity; Wolfcamp

4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 05/23/2003	11. Date T.D. Reached 06/15/2003	12. Date Compl. (Ready to Prod.) 06/24/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3795 gr	14. Elev. Casinghead	
15. Total Depth 9235	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0	Rotary Tools 9235	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9014' - 9063' Wolfcamp					20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run CBL/GR/CCL					22. Was Well Cored no

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	430'	17 1/2"	450sx C	
8 5/8"	32#	4512'	11"	1200 sx Poz C + 200 sx C	
5 1/2"	17#	9235'	7 7/8"	1050 sx Poz	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8891	8891

26. Perforation record (interval, size, and number) 9014 to 9062 3 1/8" slick gun 2 spf, 97 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9014' - 9062'	5000 gal 9/010 15% HCL + 150BS

28. PRODUCTION							
Date First Production 06/25/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 07/08/2003	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 275	Gas - MCF 190	Water - Bbl. 5	Gas - Oil Ratio 691
Flow Tubing Press. 110	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Blbl. 275	Gas - MCF 190	Water - Bbl. 5	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By
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30. List Attachments Logs, C-104, Deviation Report			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Brenda Coffman</u>	Printed Name Brenda Coffman	Title Regulatory Analyst	Date 07/11/2003

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**Southeastern New Mexico**

**Northwestern New Mexico**

## Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 3 from

## IMPORTANT WATER SANDS

to which water rose in hole

No. 1, from ..... to ..... feet.....  
 No. 2, from ..... to ..... feet.....  
 No. 3, from ..... to ..... feet.....

[illegible]

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	4040	4040	Surface Rock & Red Bed				
4040	4388	348	Anhydrite				
4388	5384	996	Dolomite				
5384	8905	3521	Lime & dolomite				
8905	9235	330	Shale & dolomite				