Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

WELL API NO. 30-025-36251 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 5. Indicate Type of Lease DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 FEE X STATE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL X 7. Lease Name or Unit Agreement Name **GAS WELL** DRY OTHER Burrus 23 b. Type of Completion: PLUG WELL X RESVR DEEPEN OVER BACK 8. Well No. 2. Name of Operator Ricks Exploration, Inc. 9. Pool name or Wildcat 3. Address of Operator 550 W. Texas Ave., Suite 1300, Midland, Texas 79701 Trinity; Wolfcamp 4. Well Location 1980 West South Line and 660 Feet From The Feet From The Line Unit Letter _ Range 38E имри Lea Section 23 Township 12S County 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 06/24/2003 3795 gr 06/15/2003 05/23/2003 Cable Tools 17. If Multiple Compl. How 18. Intervals Rotary Tools 16. Plug Back T.D. 15. Total Depth Many Zones? Drilled By 9235 0 9235 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name yes 9014 ' 9063' Wolfcamp 21. Type Electric and Other Logs Run 22. Was Well Cored no CBL/GR/CCL 23 CASING RECORD (Report all strings set in well) **CEMENTING RECORD** HOLE SIZE AMOUNT PULLED WEIGHT LB./FT **DEPTH SET CASING SIZE** 17 1/2" 450sx C 430 48# 13 3/8" 1200 sx Poz C + 200 sx C 32# 4512 11 8 5/8" 5 1/2" 17# 9235 7 7/8' 1050 sx Poz 24. LINER RECORD TUBING RECORD DEPTH SET SIZE PACKER SET TOP **BOTTOM** SACKS CEMENT **SCREEN** SIZE 2 7/8" 8891 8891 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 9014 to 9062 3 1/8" slick gun 2 spf, 97 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9014' - 9062' 5000 gal 9/010 15% HCL + 150BS **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) Producing Flowing 06/25/2003 Oil - Bbl. Water - Bbl. Gas - Oil Ratio Prod'n For Gas - MCF Date of Test Hours Tested Choke Size Test Period 691 275 190 5 07/08/2003 24 24/64" Calculated 24-Oil - Blbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Hour Rate 5 275 190 39.8 110 n Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Logs, C-104, Deviation Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Brenda Coffman Date 07/11/2003 Title Regulatory Analyst

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stern tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

			THE THEORIES		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"		
T. Salt	1. Strawn	T Kirtland Equitland	T D. 1101		
T. 7 Rivers	I. Devoman	I. Menetee	T Madison		
T. Queen	1. Shuhan	1. Point Lookout	T Fibert		
T. Grayburg	i Montova	I Managa	T) (C)		
T. San Andres 445	<u> </u>	1. Callin	I Imposio Otata		
1. 0.01.01.0	I . IVICINCE	Dase Creennom	1 (-manuta		
T. Paddock	. I. Chenduyei	I I Jakota	T		
T. Dimeory	1. UI. Wasii	I (VIOTTISON	T		
T. Tubb716	0 T. Delaware Sand	T. Todilto	T		
T. Drinkard 725	0 T. Bone Springs	T Fntrada	T		
T. Abo	<u> </u>	i wingate	T		
T. Wolfcamp908	0 T.	T Chinle	T		
T. Penn	Т.	T Permain	T		
T. Cisco (Bough C)	T	T. Penn "A"	T.		
		AS SANDS OR ZONES			
No. 1. from	to	No 2 from	to		
No. 2, from	to	No. 4 from	to		
·	IMPORTA	NT WATER SANDS	to		
Include data on rate of w	ater inflow and elevation to which water	WAIER SANDS			
No 1 from	to	rose in noie.			
NO. Z. HOIR	to	. .			
No. 3. from	to	reet			
,		Ieet			
	LITHOLOGY RECORL	O (Attach additional sheet if no	ecessary)		

	1	Thickness	1				
From	То	in Feet	Lithology	From	То	Thickness	Litholo
0	4040	4040	Surface Rock & Red Bed		 	in Feet	
4040	4388		Anhydrite				
4388	5384	996	Dolomite				
5384	8905	3521	Lime & dolomite				
8905	9235	330	Shale & dolomite				
	İ						
İ	İ						
	Í						