

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-36251

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Burrus 23

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Ricks Exploration, Inc.

8. Well No. 1

3. Address of Operator 550 W. Texas Ave., Suite 1300
Midland, Texas 79701

9. Pool name or Wildcat
Trinity; Wolfcamp

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 23 Township 12S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3795' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Acid/Perf ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

6-24-03 Test csg. to 1500 psi - ok. Displace hole w/150 bbls 2% KCl. Spot 3 bbls 90/10 15% acid from 9062' to 8933'. TOH w/tbg. Ran #1 CBL/GR/CCL from 9178' to 7400'. Bond log run w/1000 psi on csg - good bond. TOC @ 4100'. Perf Wolfcamp from 9014 to 9062' 3 1/8" slick gun - 2 SPF, 97 holes. TIH w/ 279 jts 2 7/8" tbg. Pump 10 bbls 2% KCl down annulus. Set pkr @ 8891' w/15K compression. Load annulus w/15 bbls & test to 1500 psi - OK. RU swab and began swabbing.

6-26-03 RU Cudd Pumping Service. Acidize perms 9014' to 9062' w/5000 gal 90/10 15% HCl & 150 BS. Tbg. loaded w/53 bbls, formation broke @ 3210 psi. Drop 19 groups of 8 balls every 238 gals acid - slight ball action. Began swabbing.

7-1-03 Began testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/11/2003

Type or print name Brenda Coffman

Telephone No.

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER
Conditions of approval, if any:

SEP 03 2003
DATE