Submit To Appropria State Lease - 6 copies			State of New Mexico				Form C-105					
Fee Lease - 5 copies District I		Energy, Minerals and Natural Resources			ŀ	Revised June 10, 2003 WELL API NO.						
1625 N. French Dr.,	Hobbs, NM 88240						30-025-36819					
District II 1301 W. Grand Aven	nue, Artesia, NM 88210		Oil Conservation			f	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd.	Aztec NM 87410		1220 South St. F				STATE X FEE					
District IV			Santa Fe, NM	8750)5	ŀ	State Oil & Gas Lease No.					
1220 S. St. Francis D	r., Santa Fe, NM 87505						State Off &		O-6588			
WELL C	OMPLETION O	R RECOM	PLETION REPO	RT A	ND LOG					-		
1a. Type of Well:	[V] CARWELL		OTUED (CONTEN	DENTILL		7. Lease Name or Unit Agreement Name					
OIL WELL	X GAS WELL	DRY	OTHER <u>C</u>	UNFL	<u>DENTIAL</u>							
b. Type of Comp							Wynette AYS State Com					
NEW X	WORK DEEPH											
WELL 2. Name of Operate	OVER or	BACI	KESVK.			ŀ	8. Well No.					
Yates Petroleur								1				
3. Address of Oper	ator						9. Pool name or					
	rth Street, Artesia,	NM 88210	(505) 748-147	71			Saun	ders; Per	rmo Up I	enn, Sout	h	
4. Well Location Unit Letter	N : 660	Feet From	The South	L	ine and	1650) Feet Fr	om The	V	Vest	Line	
Section	32	Township	15S I	Range	33E		NMPM		ea		County	
10. Date Spudded	11. Date T.D. Reac	hed 12. I	ate Compl. (Ready to Pro	od.)			F& RKB, RT, G	R, etc.)	14.	Elev. Casing	head	
12-3-04 RH 12-8-04 RT	2-5-05		8-3-06		4206	6' G	R, 4223' KB		}			
15. Total Depth	16. Plug Back	T.D. 1	7. If Multiple Compl. Hov	w Many	18. Interva	als	Rotary Tools		Cable 7	Tools		
13539'	1206		Zones?	_	Drilled By	y	40-135	39'		N/A		
	rval(s), of this completion 670' Canyon	on - Top, Botton	n, Name				20). Was Dii	rectional Si	irvey Made		
	and Other Logs Run	<u></u>					22. Was Well	Cored	1			
	erolog, CNL, CBL								No			
23.		(CASING RECO	RD (I	Report all s	trin	gs set in w	ell)				
CASING SIZ			DEPTH SET		HOLE SIZE		CEMENTIN	IG RECO	RD	AMOUNT P	ULLED	
20"	Condu		40'		17 1/22		420	(,	
13-3/8" 9-5/8"	48#		423' 6125'	 	17-1/2" 12-1/4"		420 sx (circ)					
5-1/2"	36#, 4		13536' 8-3/4"				2090 sx (circ) 1780 sx (TOC @ 5600' calc)					
24.	1/7		LINER RECORD	<u> </u>	0-5/4	25.		JBING R				
SIZE	TOP	BOTTOM	SACKS CEMENT	Γ	SCREEN		SIZE	T	TH SET	PACKI	ER SET	
							2-7/8"		270'			
26. Perforation re	ecord (interval, size, and	l number)					ACTURE, CEN					
	See At	tached		DEP	TH INTERVAL	 -	AMOUNT AN	D KIND	MATERIA	L USED		
	Sec At	acheu		-			CO WA	ttached	1 5			
							.0					
							and the second s					
28					CTION		· at all · · · · · · · · · · · · · · · · · ·	44				
Date First Producti 8-23	(Flowing, gas lift, pumpi Pumping	gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing						
Date of Test	Hours Tested	Choke Size		1	Oil – Bbl		Gas – MCF	Wate	r - Bbl.	Gas - Oil l	Ratio	
8-1-06	24		Test Period		7		0	,	17			
Flow Tubing	Casing Pressure	Calculated 24-	Oil – Bbl.		Gas - MCF	<u> </u>	Water - Bbl.			 PI <i>- (Corr.)</i>		
Press.		Hour Rate				1		"		- (-3)		
62#	Con (Sold upod for fue)	nantad ata	7		0		17	Part Wita	1 D			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By					
30. List Attachments Michael Lee												
Logs, Deviation Report												
31. I hereby certi	31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature:	Printed Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 8-28-06											
		- ans		. 10	Time. Itegi	<u> </u>	71) Compilan	oo i ceill	LUIAII	Daic. <u>0-2</u>	<u>0-00</u>	
E-mail Address	s: stormid@ypcnm	.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	utheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	11975'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka	12222'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2684'	T. L. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4324'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	5860'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	T	
T. Blinebry		T. Gr. Wash		T. Morrison	Т	
T.Tubb	7098'	T. Delaware Sand		T.Todilto	Т	
T. Drinkard		T. Bone Springs		T. Entrada	Т	
T. Abo	7846'	T. Rustler	1466'	T. Wingate	T	
T. Wolfcamp	9408'	T. Morrow	12714'	T. Chinle	T	
T. Upper Penn	10404'	T. Austin	13144'	T. Permian	T	
T. Cisco (Bough C)		T. Chester Lm	13465'	T. Penn "A"	Т	
					OIL OR GAS	

			OIL OR GA	
			SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
•		WATER SANDS		
Include data on rate of v	water inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD	Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		
			· · · · · · · · · · · · · · · · · · ·						
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