

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-025-36819

5. Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

VO-6588

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER CONFIDENTIAL

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐  
WELL OVER BACK RESVR.

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

7. Lease Name or Unit Agreement Name

Wynette AYS State ~~Com~~

8. Well No.

1

9. Pool name or Wildcat

Saunders; Permo Up Penn, South

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1650 Feet From The West Line

Section 32 Township 15S Range 33E NMPM Lea County

10. Date Spudded

12-3-04 RH  
12-8-04 RT

11. Date T.D. Reached

2-5-05

12. Date Compl. (Ready to Prod.)

8-3-06

13. Elevations (DF& RKB, RT, GR, etc.)

4206' GR, 4223' KB

14. Elev. Casinghead

15. Total Depth

13539'

16. Plug Back T.D.

12060'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

40-13539'

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

11137-11670' Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BCS, Laterolog, CNL, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	423'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	6125'	12-1/4"	2090 sx (circ)	
5-1/2"	17#	13536'	8-3/4"	1780 sx (TOC @ 5600' calc)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11270'	

26. Perforation record (interval, size, and number)

See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

28. PRODUCTION

Date First Production 8-23-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 8-1-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 0	Water - Bbl. 17	Gas - Oil Ratio
Flow Tubing Press. 62#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 7	Gas - MCF 0	Water - Bbl. 17	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

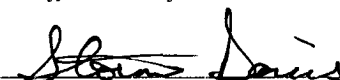
Michael Lee

30. List Attachments

Logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:



Printed

Name: Stormi Davis

Title: Regulatory Compliance Technician Date: 8-28-06

E-mail Address: stormid@ypcnm.com

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