

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37661 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. V-2443
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Lotus ALT State
2. Name of Operator Yates Petroleum Corporation		8. Well No. 9
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Livingston Ridge; Delaware, SE
4. Well Location Unit Letter <u>M</u> : <u>480</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>22S</u> Range <u>32E</u> NMPM <u>Lea</u> County		
10. Date Spudded 5-20-06 RH 5-29-06 RT	11. Date T.D. Reached 6-14-06	12. Date Compl. (Ready to Prod.) 10-2-06
13. Elevations (DF& RKB, RT, GR, etc.) 3534' GR, 3553' KB		14. Elev. Casinghead 40-8610'
15. Total Depth 8610'	16. Plug Back T.D. 8566'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools OCT Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6772-8422' Delaware		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL, Laterolog, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	864'
8-5/8"	24#, 32#	4518'
5-1/2"	15.5#, 17#	8610'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
SIZE	DEPTH SET	PACKER SET
2-7/8"	8437'	
26. Perforation record (interval, size, and number) See Attached		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached
28. PRODUCTION		
Date First Production 10-3-06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 10-5-06	Hours Tested 24	Choke Size Prod'n For Test Period Oil - Bbl 90 Gas - MCF 79 Water - Bbl. 435 Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 90 Gas - MCF 79 Water - Bbl. 435	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Joe Palma
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u> Printed Name: Stormi Davis Title: <u>Regulatory Compliance Technician</u> Date: <u>10-10-06</u> E-mail Address: stormid@ypcnm.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1235'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	4551'	T. Atoka Shale	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb		T. Delaware Sand	T. Todilto	T
T. Drinkard		T. Bone Springs 8481'	T. Entrada	T
T. Abo		T. Rustler 912'	T. Wingate	T
T. Wolfcamp		T. Bell Canyon 4594'	T. Chinle	T
T. Penn		T. Cherry Canyon 5492'	T. Permian	T
T. Cisco (Bough C)		T. Brushy Canyon 6786'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Lotus ALT State 9
Yates Petroleum Corporation
Sec. 32-T22S-R32E

26. Perforation record (interval, size, and number) 8202-8208' (7), 8278-8285' (8), 8356-8358' (3), 8368-8370' (3) and 8418-8422' (5) for total of 26 holes 6984-6986' (3), 6991-6993' (3), 7068-7072' (5), 7090-7092' (3), 7150-7152' (3), 7166-7168' (3) and 7191-7193' (3) for total of 23 holes 6772-6776' (5)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8418-8422'	350 gal 7-1/2% HCl acid
	8356-8370'	350 gal 7-1/2% HCl acid
	8278-8285'	250 gal 7-1/2% acid
	8202-8208'	250 gal 7-1/2% HCl acid
	8202-8422'	Frac w/627 bbls fluid and 50360# 20/40 Expedite in concentrations of 2# to 6# sand
	7150-7193'	500 gal 7-1/2% acid
	7068-7193'	600 gal 7-1/2% HCl acid
	6984-6993'	350 gal 7-1/2% HCl acid
	6984-7198'	Frac w/530 bbls fluid and 36000# 20/40 Expedite in concentrations of 2# to 6# sand
	6772-6776'	350 gal 7-1/2% HCl acid