	State Of New Mexico State Lease - 6 copies							Form C-105				
Fee Lease - 5 copies District I Energy, Minerals and Natural Resources								WELL ADIA	NO.		R	Levised June 10, 2003
1625 N. French Dr., F	1625 N. French Dr., Hobbs, NM 88240							WELL API NO. 30-025-37894				
1301 W. Grand Aven	District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division							5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410			South St. Fr		r.		STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil & C	Gas	Lease N	٧o.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well:	······································						7	7. Lease Name or Unit Agreement Name				
OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER												
b. Type of Complex NEW 🗖 V		PEN 🗍 PLU	аПр	IFF				_				
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER								Crestone				
2. Name of Operator								8. Well No.				
Cimarex Energy	y Co.							001				
3. Address of Opera	ator						9	9. Pool name or Wildcat				
PO Box 140907	7. Irving TX 7	014-0907						Denton; Wol	fcan	nn		
4. Well Location	7, II vilig, 17. 7.	014-0707						Denton, Wor	Ican	пр		
CIII. IImia I atta	- C .	2260 Foot	Enom The	No4h	T:	1700		Cost Costs Th	_	Г		T. t
SHL: Unit Lette Sectio			From The_ wnship	North 15S	Line and Range	1700 37E		Feet From Th NMPM	e	East	Coun	Line tyLea
10. Date Spudded			Date Comp	ol. (Ready to Prod.)	13.	Elevations (Elev.	Casinghead
06-28-06 15. Total Depth	07-26-0		17 If Mi	09-22-06 ultiple Compl. How	Many	18. Interva		1' GR Rotary Tools			Cable T	`ools
·	To. Tiug D	uek 1.D.	Zone		withing	Drilled By		Rotary 10015		1	Cable 1	ools
10100'		695'			Rot							
19. Producing Inter Denton; Wolfc			ttom, Nam	e				20	. Wa	as Directi		rvey Made es
21. Type Electric at							i	22. Was Well (Corec	<u></u> i	1	
Neutron, Latero								No				
23.			CASI	ING RECOR	RD (Rep	ort all st	ring	gs set in we	ell)			
CASING SIZE		HT LB./FT.	D	EPTH SET		LE SIZE		CEMENTING RECORD AMOUNT PULLED				
13-3/8" J-55 9-5/8" J-55		48# 40#		504' 4750'	17-1/2" 12-1/4"			550 sx circ 22 sx 1825 sx circ 6 sx				
7" P-110		70# 26#		10100'		-3/4"		775 sx 7				
24.				R RECORD			25.			IG REC	ORD	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZE			PTH SET	`	PACKER SET
26. Perforation re	ecord (interval_size	and number)			27 ACI		2-7/	8" CTURE, CEM	950		DE ZE	ETC
9722' - 9728' 6			/ 35' cen	nent		NTERVAL		AMOUNT AN				
9464' – 9470' 6	spf 36 holes				9464' –	9470'		500 gal 7.5%	HC	l, 56.8 bl	bl 5% l	KCl.
										•,	F2	
								200				
												Φ ₂
28					DUCT							
Date First Production 09-22-06	on			ing, gas lift, pumpin ·1/2 x 24' RXBC		type pump)		Well Status (I Producing	Prod.	or Shut4	in)	
Date of Test	Hours Tested	Choke Size	-1/2 X 1-	Prod'n For	Oil - Bbl		Gas -	MCF	Wa	ter - Bbl.		Gas - Oil Ratio
09-23-06	24	N/A		Test Period		7		28		3		491
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	•	Oil - Bbl.	Gas -	MCF	w 	ater - Bbl.		Oil Grav	vity - Al	PI <i>- (Corr.)</i>
29. Disposition of C	as (Sold, used for	uel, vented, etc.,		I				Т	est V	Vitnessed	Ву	
Gas being flared – waiting on pipeline 30. List Attachments												
Deviation Summary, C-102												
31 .I hereby certif	• -	ation shown on	both side	es of this form as	true and c	omplete to	the h	est of my know	lede	e and h	elief	
		1.						oj mij mion	··u	s- ana ve	-110	
Signature	atali-	Krueg	Pri Na	inted ime <u>Natalie I</u>	Krueger	Titl	le	Reg	g Ar	nalyst 1		Date_10/6/2006
E-mail Address nkrueger@cimarex.com												

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theasterr	New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	3129	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	3316	T. Devonian	T. Menefee	T. Madison				
T. Queen		T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	4252	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	4409	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	6714	T. McKee	B. Greenhorn	T. Granite				
T. Paddock		T. Ellenburger	T. Dakota	T.				
T. Blinebry	6930	T. Gr. Wash	T. Morrison	T.				
T. Tubb	7497	T. Delaware Sand	T.Todilto	T.				
T. Drinkard	7743	T. Bone Spring	T. Entrada	T.				
T. Abo	8161	T. Morrow	T. Wingate	T.				
T. Wolfcamp	9301	T.	T. Chinle	T.				
T. Penn		T.	T. Permian	T.				
T. Cisco (Bough C)	9793	T.	T. Penn "A"	T.				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto		No. 3, from	toto
No. 2, fromto			
	IMPORTANT WA		
Include data on rate of water inflow and elevation to w	which water rose in hole.		
No. 1, from	.to	fe	eet
No. 2, from	.to	fe	eet
No. 3, from			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
							·
					:		