

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-01833

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-2064

7. Lease Name or Unit Agreement Name

SOUTH FOUR LAKES UNIT

8. Well Number 5

9. OGRID Number
151323

10. Pool name or Wildcat
SWD PENN (96113)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
PRIDE ENERGY COMPANY

3. Address of Operator
PO BOX 701950, TULSA, OKLAHOMA 74170-1950

4. Well Location

Unit Letter C : 660 feet from the N line and 1980 feet from the W line

Section 2 Township 12 S Range 34 E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4161' RKB, 4160' DR, 4150' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TUBING OF INJECTION WELL BECAME PLUGGED WITH SCALE. TUBING AND PACKER WERE PULLED AND THE PLUGGED JOINT WAS REPLACED. THE PACKER WAS RESET AFTER CIRCULATING PACKER FLUID. THEN THE CASING, TUBING, AND PACKER WERE TESTED FOR MECHANICAL INTEGRITY BY PRESSURING TO 360 PSI ON 12/28/06. IT HELD STEADY FOR 40 MINUTE - MIT SUCCESSFUL. CHART ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry O. Miller TITLE ENGINEER DATE 1/3/07

Type or print name LARRY MILLER

E-mail address: larrym@pride-energy.com Telephone No. (918) 524-9200

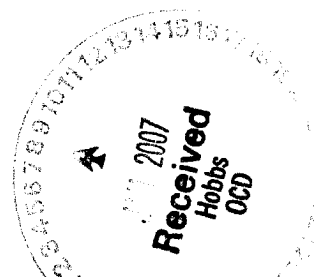
For State Use Only

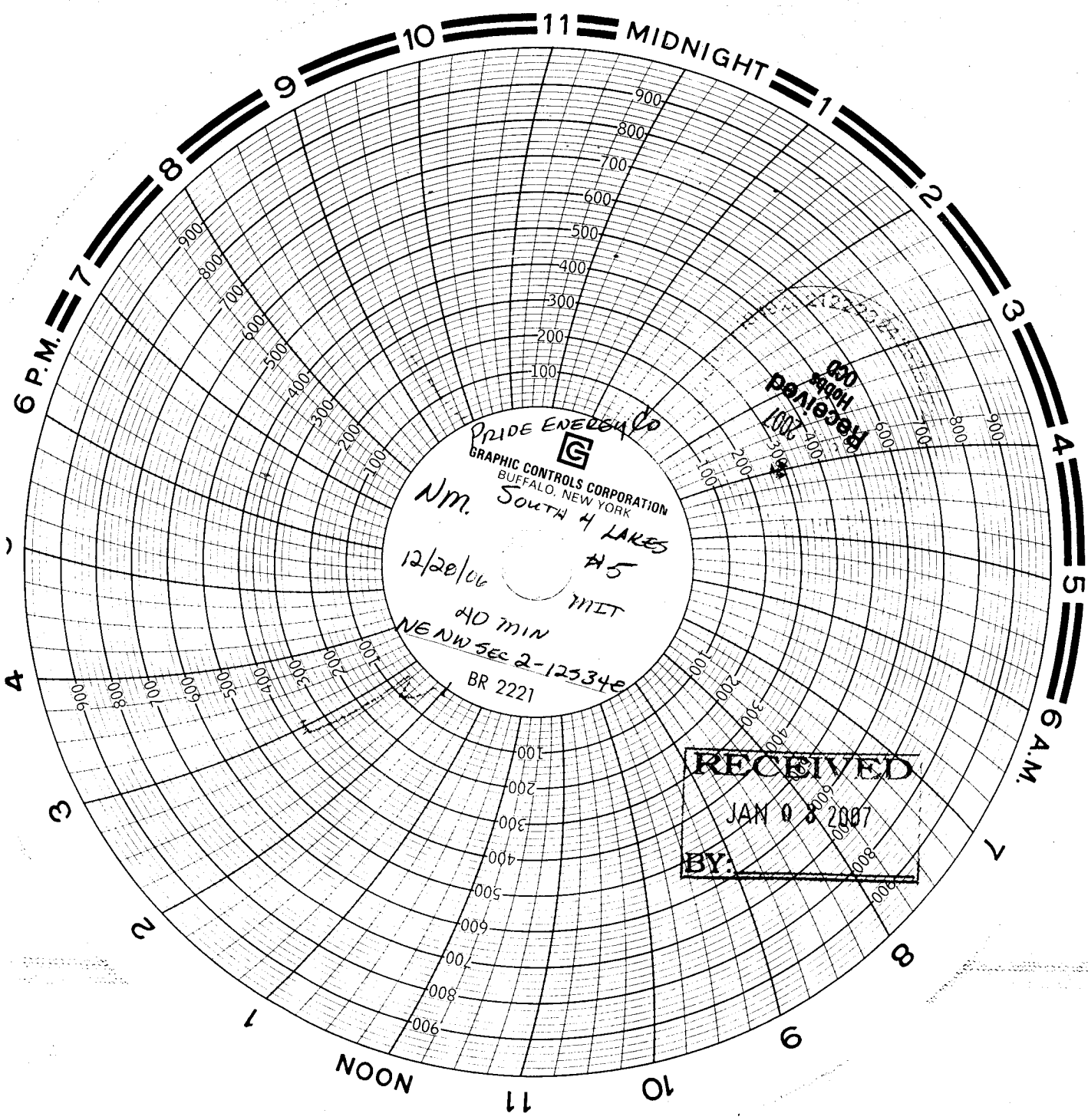
APPROVED BY: Harry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE JAN 10 2007

Conditions of Approval (if any):





PRIDE ENERGY CO
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Nm. SOUTH 4 LAKES
12/28/06 #5
40 MIN
NE NW SEC 2-12334E
BR 2221

RECEIVED
JAN 08 2007
BY: