

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

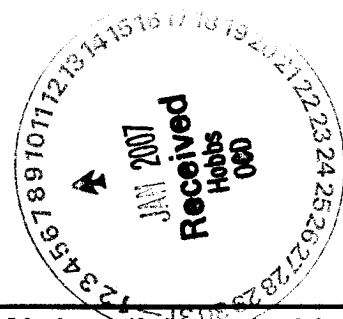
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02962
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1527
3. Address of Operator P. O. Box 51810, Midland, TX 79710-1810		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Tract 3127
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>003</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3980' GR</u>		9. OGRID Number <u>217817</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/06 – 8/18/06: Repair downhole failure as shown on attached daily summary of work. Return to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste A. Dale TITLE Regulatory Specialist DATE 1/4/07

Type or print name Celeste Dale
For State Use Only

E-mail address: Celeste.G.Dale@conocophillips.com Telephone No. 432-688-6884

APPROVED BY: Harry W. Wink TITLE _____ DATE JAN 10 2007
Conditions of Approval (if any): _____

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Daily Summary

API / UWI 300250296200	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 31, T-17S, R-35-E	N/S Dist (ft) 660.00	N/S Ref S	E/W Dist (ft) 660.00	E/W Ref E
Ground Elevation (ft) 3,980.00	Original Spud Date 5/15/1938	Rig Release Date 6/16/1938	Latitude (DMS)	Longitude (DMS)			

Report Start Date 8/1/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. Test anchors. Move Rotaflex back. MIRUPU. Unseat plunger. RU reverse unit w/ 10# brine. Pump 50 bbl down csg. NDWH, NUBOP and pan. RU scanners. TOH, scanning tbg. Tbg pulling wet after 43rd jt(60% oil). RD scanners. Back off rods, continue stripping out of hole to 63rd jt (1" guided rod was stuck in that jt) Pull rest of rods and plunger with dip tube(for total as follows- 14- 1", 118- 7/8", 10- 1" guided, 2- 1", & plunger w/ diptube) TOH w/ 22 Tripples (1" rods). Plunger stuck! Back off rods, TOH w/ additional 16 tripples (1"). SION
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Time Log

Dur (hrs)	Operation
Report Start Date 8/2/2006	Last 24hr Summary Drive to location, conduct JSA, TSM, & Orientation. RU reverse unit. Pump 50 bbl 10# down csg. NDWH, NUBOP & pan. RU scanner. TOH, scan tbg. Tbg pulling wet(60% oil) after 43 jts. RD scanners. Back off rods, continue stripping out of hole to 63rd jt(1" guided rod stuck there) Pull rest of rods & plunger w/ dip tube. SION

Time Log

Dur (hrs)	Operation
Report Start Date 8/3/2006	Last 24hr Summary Drive to location, conduct JSA, TSM. Kill well w/ 50 bbl 10#. TOH w/ last 59 jts 2 7/8" tbg, 5 1/2" TAC, Endura jt, pump barrel, seating nipple & 4 1/2" mud anchor. TIH w/ 3 5/8" bit, bit sub, XO, 66 jts 2 1/16" CS Hydril(2001'), 66 jts 2 3/8" EUE tbg. Tagged @ 4082'. SION.

Time Log

Dur (hrs)	Operation
Report Start Date 8/4/2006	Last 24hr Summary Drive to location, conduct JSA & TSM. Kill well w/ 50 bbl fresh. RU power swivel. Pump 5 bpm for a total volume of 700 bbl. Could not catch circulation. SIFWE.

Time Log

Dur (hrs)	Operation
Report Start Date 8/7/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting & Orientation. RU power swivel. RU foam/air unit. Pick up and TIH w/ 53 jts 2 3/8" tbg, tag fill @ 5806' (103' fill). TOH to 4050'. SION

Time Log

Dur (hrs)	Operation
Report Start Date 8/8/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. RU swivel and foam/air unit. TIH to 5806'. Attempt to drill/clean out, could not make any footage(Hard, metallic with excessive torque). Rig down swivel and air/foam unit. Rig up pump truck with scale converter. Pump 45 bbl solution (30 fresh water- 11 drums Champion TC-30) down tbg. Flush w/ 19 bbl fresh. TOH to 4050', pump 16 more bbl fresh. SION

Time Log

Dur (hrs)	Operation
Report Start Date 8/9/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. RU pump truck. Wait on Nabors vacuum truck 2 hours. Kill well, TOH w/ work string laying down 59 jts 2 1/16" tbg. RU testers, TIH w/ 4 1/2" packer to, & set at 4185'. RU acid crew & wash station. Pump 5000 gal 15% HCL w/ NEFE at 4 bpm with 860 psi. Flush w/ 41 bbl fresh water. SION

Time Log

Dur (hrs)	Operation
Report Start Date 8/10/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. RU flow lines to tbg, RU lubricator. Make 3 swab runs, well began flowing @ 30 bpm. Flow back 162 bbl(mostly oil). SION

Time Log

Dur (hrs)	Operation
Report Start Date 8/11/2006	Last 24hr Summary (M> Bishop) Reverse Unit pump 30 bbl fresh w/ 2 gal RN-211, pump 83 bbl fresh w/ 110 gal T-249, & flush w/ 260 bbl fresh. SIOWE

Daily Summary

API / UWI 300250296200	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 31, T-17S, R-35-E	N/S Dist (ft) 660.00	N/S Ref S	E/W Dist (ft) 660.00	E/W Ref E
Ground Elevation (ft) 3,980.00	Original Spud Date 5/15/1938	Rig Release Date 6/16/1938	Latitude (DMS)	Longitude (DMS)			

Time Log

Dur (hrs)	Operation
Report Start Date 8/14/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & Orientation. Kill well w/ 30 bbl down tbq, 50 bbl down csg. Release packer @ 4185'. TOH, LD work string & packer. Leave well open to flow line. Depart location.

Time Log

Dur (hrs)	Operation
Report Start Date 8/15/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. Kill well w/ 50 bbl 10# brine, then trickle down csg. TIH w/ 2 7/8" production tbq. TOH with and LD 2 7/8" tbq(122 jts total). Pick up & TIH w/ 4 1/2" mud anchor x 31.17', 2 7/8" sub x 4.00', 2 7/8" seating nipple x .89', 2 7/8" pump barrel x 36.12', 2 7/8" lift sub x 4.00, 2 7/8" endura jt x 31.40', 7" TAC x 3.70', & 119 jts 2 7/8" J-55 tbq x 3872.42'. Close BOP, leave well open down flowline overnight, depart location.

Time Log

Dur (hrs)	Operation
Report Start Date 8/16/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. Kill well w/ 50 bbl 10# down csg & 20 bbl down tbq, then trickle. NDBOP & pan. TAC would not set, NUBOP. TOH, exchange TAC, TIH. NDBOP, set TAC, NUWH & pumping Tee. Leave well open down flowline, depart location.

Time Log

Dur (hrs)	Operation
Report Start Date 8/17/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. Kill well w/ 20 bbl 10# down tbq. TIH w/ 1 1/4" Dip Tube x 24' below 2 7/8" Standing Valve screwed into bottom of 2 1/4" Plunger x 4.00', 2- 1" D Rods x 50.00', 10- 1" Guided D Rods x 250.00', 12- 1" D Rods x 300.00', 116- 7/8" D Rods x 2900.00', 16- 1" D Rods x 400.00', 1- 1" Pony x 4.00', 1- 1" Pony x 8.00', & 1- 1 1/2" Polish Rod x 36.00'(3962.00' Overall Length including KB). Back off & leave standing valve in seating nipple. Space out pump 16" off bottom, load & test tbq to 500 psi. Long stroke pump to 500 psi in 2 revolutions. Had leak in stuffing box, replace packing, load & test. Long stroke pump-" would not pump up. Repeat long stroke for 15 min without success. Leave well open down flowline overnight, depart location.

Time Log

Dur (hrs)	Operation
Report Start Date 8/18/2006	Last 24hr Summary Drive to location, conduct JSA & Tailgate Safety Meeting. Engage & pull standing valve off seating nipple to dump tbq fluid and wash out debris, reseal standing valve. Attempt to pressure pump by tagging seating nipple several times & Long Stroking without success. TOH w rods, plunger & standing valve. Exchange plunger & standing valve, TIH. Load & test pump to 500 psi, long stroke pump & pressure to 500 psi in 1 revolution. RDMOPU. Move Rotaflex into pumping position. Hang well on, cycle Unit to confirm proper spacing and pump action(16" off seating nipple). Turn off power, notify MSO (voice mail). Clean location, depart location.

Time Log

Dur (hrs)	Operation
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