

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-05477
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 24
8. Well No.	111
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> <u>900</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	3673' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Squeeze perms/acidize well</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. Pull out of hole with tubing and packer.
2. RIH with bit, tag up at PBTD @4350'. POOH w/bit.
3. RIH with scraper to 4200'. POOH w/scraper.
4. RU wire line & set 5-1/2" CIBP @4178'. RD wire line.
5. RIH w/5-1/2" CR set @3972'. Load & test to 500 PSI. OK.
6. RU HES cement truck. Mix & pump 100 sxs of lead premium plus cement. Mix & pump 100 sxs of tail premium plus cement. Pump displacement. Sting out of CR & reverse out. RD HES.
7. RIH with tubing & drill collars. Tag CIBP @3972'.
8. Drill out CR. Drill out cement from 3994' to 4178'. Circ clean. Test squeeze to 1000 PSI. Tested OK.
9. Drill out CIBP @4178'. Push plug to 4350'.

See additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/03/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Larry W. Wink TITLE ADMINISTRATIVE STAFF MANAGER DATE JAN 10 2007
CONDITIONS OF APPROVAL IF ANY:

NHU 24-111

01/03/2007

10. RIH w/PPI pkr set @3982'. Spot acid to end of tbg. Acidize perms from 4191-4234 w/2100 gal of 15% PAD acid. POOH w/PPI pkr.
11. RIH w/5-1/2" G-6 packer w/1.875 F nipple on 129 jts of 2-7/8" Composite lined tubing. **Packer set @3988'.**
12. Test casing to 630 PSI and chart for NMOCD.
13. RDPU & RU. Clean location.

RUPU 12/05/06

RDPU 12/15/06

