

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06080
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 880620
7. Lease Name or Unit Agreement Name M.B. Weir "B"
8. Well Number 7
9. OGRID Number 4323
10. Pool name or Wildcat Monument Tubb/Weir Blinberry East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA Inc.

3. Address of Operator
P.O. Box 7139, Midland, TX 79708

4. Well Location
Unit Letter M : 660 feet from the South line and 825 feet from the West line
Section 12 Township 20-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL M Sect 12 Twp 20S Rng 37E Pit type Steel Depth to Groundwater 78' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
660 feet from the South line and 825 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH set CIBP at +5700' in "X" string, spot 175sx cement plug from 5700'-surface.
3. RIH set CIBP at +6400' in "Y" string, spot 200sx cement plug from 6400'-surface.
4. RIH set CIBP at +6050' in "Z" string, spot 185sx cement plug from 6050'-surface.
5. Install dry hole marker. (See attached schematic)

Received
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 1-04-2007

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Harry W. Wink TITLE _____ DATE JAN 10 2007
Conditions of approval, if any: _____

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 20S Range: 37E Sections: 13

NAD27 X: Y: Zone: ☐ Search Radius:

County: LE ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 01/04/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	20S	37E	13				2	70	85	78

Record Count: 2

WELL DATA SHEET

Field: Monument/Tubb/Blaine - DHC Well Name: M. B. Weir B # 7 Lease Type: State
 Location: 660' FSL & 825' FWL (SW/4 SW/4) Sec: 12 - M Township 20S Rng 37E
 County: Lea State: New Mexico Refno: FA7201 API: 30-025-06080 Cost Center: U936900
 Current Status: 3 strings producing - 1 (Paddock) TA never produced (wet)
 Current Producing Formation(s): Tubb, Blaine, DHC

Surface Csg.
 Size: 9 5/8"
 Wt.: 32.3# H-40
 Set @: 1361'
 Sxs cmt: 600
 Circ: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3578
 DF: 3577
 GL: 3567
 Spud Date: 6/3/1962
 Compl. Date: 10/10/1962

Production Csg.
 Size: 3 - 2 7/8"
 Wt.: 6.40#
 Set @: 6865, 6868, 6868
 Sxs Cmt: 800 thru 2 7/8" strings
 Circ: No
 TOC: surface by sqz 9/2/83
 Hole Size: 8-3/4"

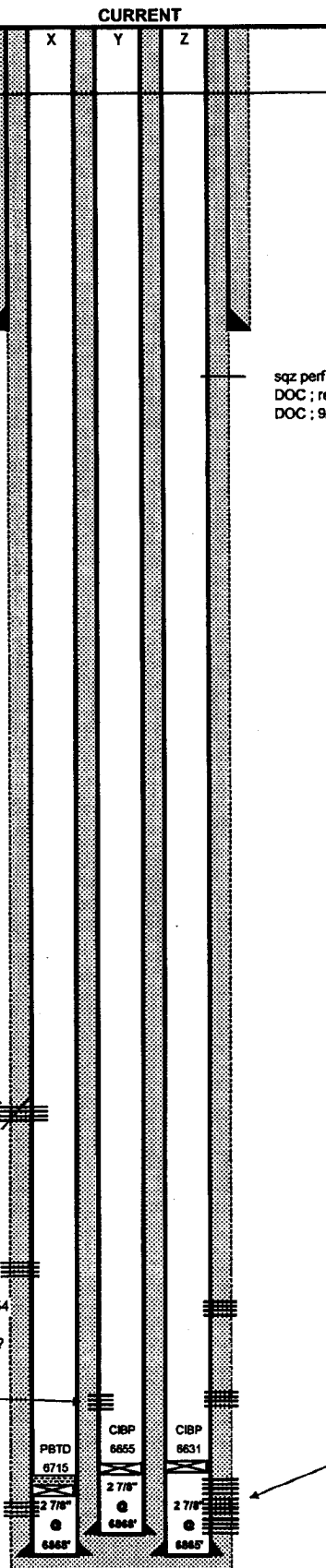
Glorieta Perfs (Csg X) sqzd
 5298-5300, 5304-06
 5300-04
 TA 10/5/62 TOC 4965
 DOC 3/25/65

Blaine Perfs (Csg X) 3/25/65
 5742, 5749, 5753, 5772, 5776, 5810-4
 5814, 5816, 5823, 5838
 5851, 5860-63, 5872-82, 5898, 5902,
 5910, 12, 14, 18, 5932-37, 5943, 48, 54
 (X) CIBP @ 6367 w/20' cmt ; DO 8/84 ?

Tubb Perfs (Csg Y)
 6426-32, 6475-84

(X) CIBP @ 6750 w/35' cmt
 PBTD: 6715

PBTD:
 TD: 6870' PBTD: 6865



sqz perf @ 1347 cmt to surf w/700 sx
 DOC ; resqz/2000 gal flo-chex & 500 sx cmt
 DOC ; 9/2/83

Triple DHC 8/12/84
 (Y) set CIBP w/40' cmt
 (Z) perf 6617-29, 6634, 39, 58, 62,
 6666, 75, 79, 86, 93, 6706, 09, 29,
 6747, 53
 (X) perf 6800-10
 (Z) perf 6800-10, 6426-32, 6475-84,
 6080-90, 6100, 47, 63, 72, 76,
 6368-72, 6380, 90, 92, 94, 6404, 40,
 6451, 65, 90, 6518, 32
 (Z) install pumping equipment

8/20/86 Abn Dkd
 (Z) CIBP @ 6631
 (Y) DO cmt & CIBP
 (X) CIBP @ 6750 w/35' cmt
 (Y) CIBP @ 6655 flowing Tubb gas
 (X) pumping Blr oil

6/12/91 DHC
 Blaine & Tubb DHC

Drinkard Perfs (Csg Z)
 6846-6852
 6796-99, 6802, 04, 6806-09,
 6816, 20, 23, 6831-34, 6839

Prepared by: W. P. Johnson
 Date: 9/27/2006

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR CHEVRON USA, Inc.

LEASENAME M.B. Weir "B"

WELL # 7

SECT 12 TWN 20S RNG 37E

FROM 660' **WS L** 825' **W L**

TD: 6870' FORMATION @ TD

PBTD: 6865' FORMATION @ PBTD

9 5/8"
@ 1387'
TOC @ Surface

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9 5/8"	1387'	Surface	Circulation	
Prod. String X	2 7/8"	6865'	Surface	Sg z.	
Prod. String Y	2 7/8"	6868'	Surface	Sg z.	
Prod. String Z	2 7/8"	6868'	Surface	Sg z.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @		Perfs	TOP - BOTTOM	
INTMED 1			X	5742' - 5954'	
INTMED 2			Y	6426' - 6484'	
PROD			Z	6080' - 6532'	

*** REQUIRED PLUGS DISTRICT I**

RUSTLER (ANHYD)	
YATES	2698'
QUEEN	3485'
GRAYBURG	
SAN ANDRES	4038'
	1490'
B. Salt	2510'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	5243'
BLINEBRY	5775'
TUBB	6358'
DRINKARD	6786'
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

[illegible]

X string
Y string
Z string

TD 6.870'