## State of New Mexico

Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural Resources Department						n C-103 ised 1-1-89	
DISTRICT I		OIL CON	NSERVATI	ON DIVISION	WELL API NO.	TO T		
P.O. Box 1980, Hobbs,	NM 88240	OIL COI	P.O. Box 20		WELL APINO.	30-025-06980		
DISTRICT II	Santa Fo. New Mayica 87504 2089					of Lease		
F.O. Box Brawer DB, Artesia, Nin 60210					o. maicate rype	STATE	FEE 🗸	
DISTRICT III  1000 Rio Brazos Rd., A	ztec NM 87410				6. State Oil / Ga	s Lease No.		
1000 Tab Brazos Ta., 74		TICES AND RE	PORTS ON WE	IIQ		To a resident and the second of		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI						7. Lease Name or Unit Agreement Name		
D			PPLICATION FOR CH PROPOSALS.	RPERMI	ı	RINKARD UNIT		
Type of Well: OI     W								
2. Name of Operator	CHEVRON L	JSA INC			8. Well No.	142		
3. Address of Operator	15 SMITH R	RD, MIDLAND, TX	79705		9. Pool Name or			
4. Well Location					<u>L</u>	DRINKARD		
Unit Lette	r <u> </u>	<u>1980</u> Fee	t From The <u>NOF</u>	RTH Line and 1980	Feet From Th	e WEST Line		
Section_	33	Township 21	-S	Range <u>37-E</u> NI	MPM	LEA_COUNT	Y	
<b>。由特拉斯斯</b>		10. Elevation (S	how whether DF, RKI	3, RT,GR, etc.) 3475' KB				
11.	Check A	ppropriate Bo	x to Indicate Na	ture of Notice, Report	, or Other Da	ta		
NOTICE (	OF INTENTIO	ON TO:		SI	JBSEQUEN	T REPORT OF:		
PERFORM REMEDIAL V	VORK	PLUG AND ABAN	IDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABAND		CHANGE PLANS		COMMENCE DRILLING OP		PLUG AND ABANDONMEN		
PULL OR ALTER CASIN				CASING TEST AND CEME			., [_]	
OTHER:				OTHER:	_	LOWER PUMP	<b>~</b>	
12. Describe Proposed proposed work) SE	or Completed Op E RULE 1103.	erations (Clearly	state all pertinent	details, and give pertinent o	lates, including e	estimated date of starting		
11-27-06: CIRC WELI 11-28-06: TIH W/MILL 11-29-06: TIH W/NEV PERFS. 11-30-06: TIH W/MILL 12-01-06: TIH & TAG 12-04-06: TIH W/SHC	222 NEW JTS 2 BLS DN TBG & C . @ 5300'. TIH TC . SHOE, WP, BMI / SHOE, 2 JTS W . SHOE & TAG @ @ 6578. MILL 65 E & TAG @ 6590	3/8" TBG. TIH W CSG. TIH W/BIT & D 6513'. DRILL TO PR SUB, & TAG /P, DC'S, WS. CI 0 6578. DRILL 65 78-6789.	& TAG FILL @ 651 O 6514'. @ 6514'. CIRC. DI RC W/AIR UNIT @ 78-6580.	3'. PERFS 6514-6601'. RILL 6514-6526, 6536, 654 06500. WASH DN 6514-65	51. DRILL 6551-	6555, 6578. POOH ABC		
12-05-06: TIH W/PKR 12-06-06: TBG ON VA 12-07-06: TOH W/2 7/ 12-08-06: SET TAC.	& SET @ 6461'. .C. RU SWAB. MI 8" TBG, PERF SI	ACIDIZE W/7000 IX 1 DRUM SCAI UB, X-OVER, TA	LE INHIB W/50 BW C.	/. FLUSH W/200 BW. G DOWN. FINAL REPOF	2 1314151617182	030 Squet Periesen LOOZ WVI	29 30 31	
_	( )	_						

\_\_\_\_\_\_ TITLE \_\_\_ Regulatory Specialist SIGNATURE DATE <u>1/3/2007</u> Denise Pinker of FIELD REPRESENTATIVE II/STAFF MANAGEP Telephone No. 432-687-7375 TYPE OR PRINT NAME

JAN 1 0 2007