Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09940

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: ALICE PADDOCK

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: CHEVRON USA INC

8. Well No. 4

3. Address of Operator: 15 SMITH RD, MIDLAND, TX 79705

9. Pool Name or Wildcat: TUBB

Received
Hobbs
OCD

4. Well Location

Unit Letter G : 1980' Feet From The NORTH Line and 1980' Feet From The EAST Line

Section 1 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☑	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/3/2007

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 10 2007

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0

Alice Paddock #4
API# 30-025-09940
1980' FNL & 1980' FEL
S1, T22S, R37E, Unit G
Tubb Oil and Gas
Lea County, New Mexico
UCU470500

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD 24 hrs prior to work commencing. Sylvia 393-6161 ext 112

1. Verify anchors have been set & tested. **Ensure wellhead has a flange type hanger. If not, notify OS to receive further instructions.**
2. MIRU PU. NDWH Pull rods & pump and LD. NUBOP. Release TAC and POOH w/ 2-3/8" tubing.
3. RIH w/ 6-1/4" bit to 4990'. POOH w/ tubing and bit.
4. RIH w/ 3-7/8" bit to 5690'. POOH w/ tubing and bit.
5. RIH w/ 4-1/2" CIBP on 2-3/8" tubing. Set CIBP @ +/- 5680' & spot 35' cement on top. *Circ w/fresh water (300 Bbls) and flush oil & fluids to swab tank.* POOH w/ tubing.
6. RIH w/ 7" CIBP on 2-3/8" tubing. Set CIBP @ +/- 4975' & spot 35' cement on top. Circ w/fresh water (250 Bbls) and flush oil and fluids to swab tank. When fluid cleans up hook up meter & test csg to 500# for 30 minutes. If ok then Circ w/pkr fluid **(200 bbls w/33 gals pkr chemical)** and flush fluids to swab tank. POOH and LD tubing flange well back up w/B-1 adapter flange. **Call Hattie Cataldie-281-561-4772 to pick up rods and tubing.**
7. Fill well bore back up and test as per OCD orders.
8. Perform MIT (500 psi for 30 min). If test fails, contact Felix Trevino for further instructions. Record date of recorder last calibration on test chart.
9. Make sure the surface & intermediate csg are open to atmosphere when you first get to location.
10. RD PU & clean and clear location. **Flush flow line w/fresh water & disconnect flow line from well head & header--make sure the header valve is closed and plugged after you flush flow line!**
11. Turn in original chart to Felix along with a short summary of work performed for the C-103 OCD report.

Felix Trevino
Office phone: 505-394-1245
Cell phone: 505-390-7180

Richard Jenkins 505-631-6455

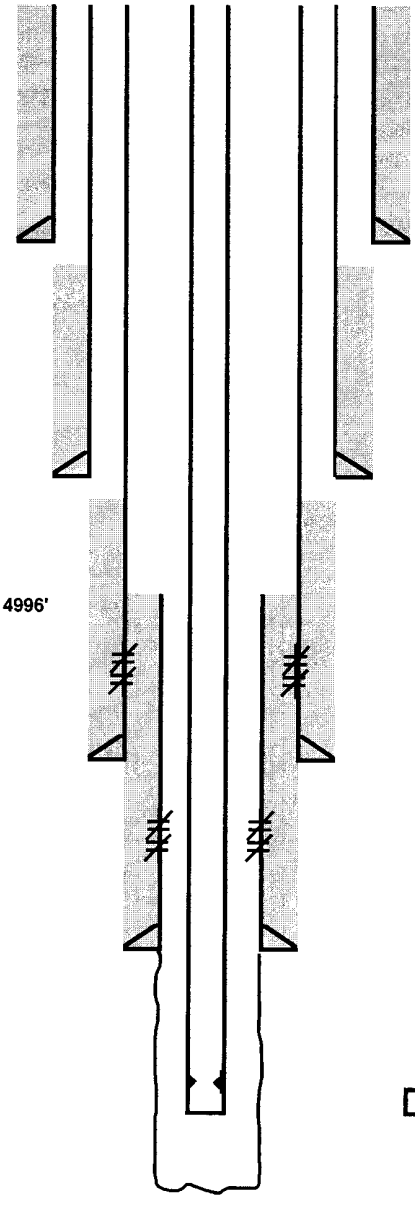
Well: **Alice Paddock #4**

Reservoir: **Tubb Oil & Gas**

Location:
1980' FNL & 1980' FEL
Section: 1
Township: 22S
Range: 37E
County: LEA, NM.

Elevations:
GL: 3358'
DF: 3367'
KB: 3368'

Current
Wellbore Diagram



Well ID Info:
Refno: FB0957
API No: 30-025-09940
L5/L6: UCU470500
Spud Date:
Compl. Date:

Surf. Csg:
Size 13.375"
Weight 48# H40
Set: @ 298'
With: 500 sks
Hole Size: 17.25"
Circ: Yes
TOC @ Surface
TOC By: Circulation

Interm. Csg:
Size 9 5/8"
Weight 36# H40
Set: @ 2955'
With: 1300 sks
Hole Size: 12-1/4"
Circ: no
TOC @ 1730'
TOC By: Temp Survey

Top of Liner @ 4996'

Paddock

Perfs:	Status
5139-49'	Cmt Squeezed
5157-60'	Cmt Squeezed
5197-5227'	Cmt Squeezed

Blinebry

Perfs:	Status
5640'	Cmt Squeezed
5661'	Cmt Squeezed
5663'	Cmt Squeezed

Tubb - Open Hole

Perfs:	Status
5710'-6300'	Open Hole

PBTD: 6300'
TD: 6300'

Prod. Csg:
Size 7"
Weight 23# J-55
Set @ 5263'
With: 450 sks
Hole Size: 8-3/4"
Circ: No
TOC @ 2965'
TOC By: Temperature Survey

Liner:
Size 4-1/2"
Weight 11.6# J-55
Set @ 5710' w top @ 4996'
Hole Size: 6-1/4"
Circ: Yes
TOC @ 4996' (Top of Liner)
TOC By: Circulated

Updated: 19-Dec-06
By: rjdg

Well: **Alice Paddock #4**

Reservoir: **Tubb Oil & Gas**

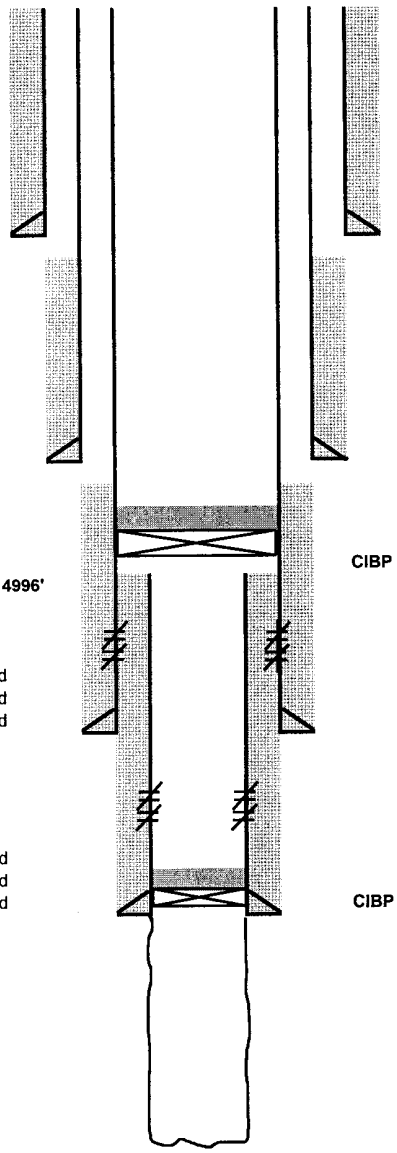
Location:
1980' FNL & 1980' FEL

Section:	1
Township:	22S
Range:	37E
County:	LEA, NM.

Elevations:

GL:	3358'
DF:	3367'
KB:	3368'

Proposed
Wellbore Diagram



Well ID Info:

Refno:	FB0957
API No:	30-025-09940
L5/L6:	UCU470500
Spud Date:	
Compl. Date:	

Surf. Csg:

Size	13.375"
Weight	48# H40
Set: @	298'
With:	500 sks
Hole Size:	17.25"
Circ:	Yes
TOC @	Surface
TOC By:	Circulation

Interm. Csg:

Size	9 5/8"
Weight	36# H40
Set: @	2955'
With:	1300 sks
Hole Size:	12-1/4"
Circ:	no
TOC @	1730'
TOC By:	Temp Survey

CIBP @ 4975 w/ 35' of cement

Top of Liner @ 4996'

Paddock

Perfs:	**Status**
5139-49'	Cmt Squeezed
5157-60'	Cmt Squeezed
5197-5227'	Cmt Squeezed

Prod. Csg:

Size	7"
Weight	23# J-55
Set @	5263'
With:	450 sks
Hole Size:	8-3/4"
Circ:	No
TOC @	2965'
TOC By:	Temperature Survey

Blinebry

Perfs:	**Status**
5640'	Cmt Squeezed
5661'	Cmt Squeezed
5663'	Cmt Squeezed

CIBP @ 5680 w/ 35' of cement

Liner:

Size	4-1/2"
Weight	11.6# J-55
Set @	5710' w top @ 4996'
Hole Size:	6-1/4"
Circ:	Yes
TOC @	4996' (Top of Liner)
TOC By:	Circulated

Tubb - Open Hole

Perfs:	**Status**
5710'-6300'	Open Hole

TD: 6300'

Updated:	19-Dec-06
By:	rjdg

Tubing Detail - CaseLowis

Component Grouping	Part Type	Name of Component	Install Date	Quantity	Length	Top Depth	Bottom Depth
Tubing String	Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	4/8/2004	181	5569.92	0	5569.92
Tubing String	Tubing Anchor/Catcher	Tubing Anchor/Catcher 2.375"	4/8/2004	1	2.7	5569.92	5572.62
Tubing String	Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	4/8/2004	16	463.24	5572.62	6035.86
Tubing String	Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift - Internal Plastic Ctg-TK-99	4/8/2004	1	31.2	6035.86	6067.06
Tubing String	Seat Nipple / Shoe	Seat Nipple - Heavy Duty (2.375") Cup Type	4/8/2004	1	1.1	6067.06	6068.16
Tubing String	Perforated Tubing Sub	Perforated Tubing Sub 2.375" J-55	4/8/2004	1	4.06	6068.16	6072.22
Tubing String	Mud Anchor	Bull Plug Mud Anchor 2.375"	4/8/2004	1	31.32	6072.22	6103.54
Rod String	Polished Rod	1.500 (1 1/2 in.) Spray Metal x 16 - Spray Metal	4/8/2004	1	16	0	16
Rod String	Rod Sub	0.750 (3/4 in.) N-78 (D) x 2 Rod Sub	4/8/2004	1	2	16	18
Rod String	Rod Sub	0.750 (3/4 in.) N-78 (D) x 6 Rod Sub	4/8/2004	1	6	18	24
Rod String	Rod Sub	0.750 (3/4 in.) N-78 (D) x 8 Rod Sub	4/8/2004	1	8	24	32
Rod String	Rod	0.750 (3/4 in.) N-78 (D) x 25 Rod	4/8/2004	236	5900	32	5932
Rod String	Sinker Bar	1.500 (1 1/2 in.) C x 25 Sinker Bar	4/8/2004	4	100	5932	6032
Rod String	Rod Sub	0.875 (7/8 in.) N-90 (D) x 4 Rod Sub - Rod Guides-Molded (3 per rod)	4/8/2004	1	4	6032	6036
Rod String	Rod Pump (Insert) (NON-SERIALIZED)	Rod Pump (Insert) (NON-SERIALIZED) - 20-125-RHBC-16-4 (Bore = 1.25)	4/8/2004	1	16	6036	6052
Rod String	Gas Anchor (Rod)	Gas Anchor 1.000 OD x 6'	4/8/2004	1	6	6052	6058