## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION				
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-12493		
DISTRICT II	Sana 1 6, 1111 0, 500		licate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE	101F10X	
DISTRICT III		6. Sta	ite Oil & Gas Lease No. 5	39 1011/2/3/25	
1000 Rio Brazos Rd, Aztec, NM 87410			/6°'	<b>(6)</b>	
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lea	ase Name or Unit Agreem	ent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CK TO A North	n Hobbs (G/ <b>\$A)</b> Unit		
DIFFERENT RESERVOIR. USE ".	APPLICATION FOR PERMIT" (Form G101) for such pro		on 20	\$ 6.6 E	
Type of Well:  Oil Well X	Gas Well Other	8. We	ell No. 241 6	Go to the	
2. Name of Operator		9. OG	GRID No. 15798		
Occidental Permian Ltd.  3. Address of Operator		10.00	ool name or Wildcat	VENCYE ON	
HCR 1 Box 90 Denver City, TX 79323			of name of wildcat	Hobbs (G/SA)	
4. Well Location					
Unit Letter N : 330 Feet From The South 2310 Feet From The West Line					
Section 20	Township 18-S Ra	ange 38-E	NMPM	Lea County	
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' DF				
Pit or Below-grade Tank Application or Closure					
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material					
THE Ellier Thicknessinit	Below-Grade Falik. Volulile	olistruction iviaterial			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	NORK	ALTERING	CASING	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	EDRILLING OPNS.	PLUG & A	BANDONMENT	
PULL OR ALTER CASING		ST AND CEMENT JOB			
OTHER:			· B . I . I	[V]	
		Acid Treat & Return t	<del></del>	X	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>RUPU. NU BOP.</li> <li>Test casing to 1000#. Held OK.</li> </ol>					
3. RIH w/drill collars & bit. Tag up on CIBP @3925'. Drill out CIBP & clean out to 4274'. Circ hole clean.					
4. RU wire line & run CNL/HNGS/CCL log from 4268-3300'. RD wire line.					
5. RIH w/HDCH packer set @4225'.					
6. RU acid truck, pump 500 gal acid, 500# gelled rock salt, 1000 gal acid. Pumped ¼ bbl per min @1800#. Pumped 1000 gal acid & 50 bbl fresh water @1000#. Swab back.					
7. Pump 200 gals of 6490 mixed w/100 bbl fresh water. Flush w/500 bbl 10# brine.					
<ol><li>Release &amp; POOH w/packer.</li></ol>					
9. RIH w/ESP equipment on 118 jts of 2-7/8" tubing. Intake set @3756.					
10. ND BOP & NU CPROX wellhead. RDPU. Clean location. RUPU 12/11/2006 RDPU 12/15/2006					
I hereby certify that the information above is	true and complete to the best of my knowledge and belief	Contractic that	· · · · · · · · · · · · · · · · · · ·	- L (11 L -	
constructed or	titue and complete to the best of my knowledge and benef	. Burther certify that any p	nt or below-grade tank na	s been/will be	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE   MICHOLY   COMMITTE   Administrative Associate   DATE   01/03/2007					
TYPE OR PRINT NAME Mendy A Johnson F-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280					
For State Use Only					
APPROVED BY Hay I	WWA OC FIELD REPRES	SENTATIVE II/STAF	F MANAGER DATE	11 £ 0 2001	
CONDITIONS OF APPROVAL IF ANY:					