

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24332
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	4
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter M : 220 Feet From The SOUTH Line and 100 Feet From The WEST Line  
Section 1 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: REPAIR H2O FLOW FROM SURFACE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-06: MIRU. MOVE IN PIPE RACKS & 2 7/8" WS. REMOVE TBG VALVE. INSTL TBG SUB & TIW VALVE. COULDN'T REMOVE SLIPS OUT OF WH.  
10-30-06: TBG PSI-400#. TRIED TO FLOW BACK TO PIT. FLOWED MUD BACK. TRIED TO GIH W/CUTTING TOOL. COULDN'T GET PAST TBG HANGER. FLOW BACK & LET 14# MUD CLEAN UP TO FRAC TANK. FLOW BACK 140 BBLs MUD & MUD CUT WATER.  
10-31-06: RIG DOWN PU & RU.  
12-06-06: MIRU RU & SPOT FRAC TANKS. OPEN TO FLOW BACK TANK. PMP 16 BBLs 14.5# MUD DN TBG. MIRU PU. MI 162 JTS 2 7/8" WS. TIH W/TCL & BARS TO PKR @ 4401. TAG UP @ 4409. TIH W/BARS TO 90' IN TBG.  
12-07-06: TIH W/PERF GUNS TO 4356. SHOT 4 HOLES. TIH W/JET CUTTER TO 4386.  
12-08-06: JET CUT TBG @ 4380. WELL FLOWING TO PIT.  
12-11-06: DISPL W/90 BBLs 10# BW. TIH W/RBP, SN, WS. SET RBP @ 4404.  
12-12-06: TIH W/CCL/CBL/GR & LOG FR 4392 TO SURFACE. TOC @ 2840. TIH W/TEMP SURVEY TOOL. LOG FR SURFACE TO 1380. TIH W/2 7/8" TBG OPEN ENDED TO 2495. DUMP 2 SX SAND. LET FALL ON RBP @ 4404.  
12-13-06: TIH W/PERF GUNS TO 800. PERF 4 SQZ HOLES. TIH W/PKR, SN, TBG TO 699. TIH W/NEW PKR TO 699 & SET PKR. TIH W/CMT RET TO 694 & SET. PMP 150 SX CL H CMT, 50 SX CL C, TAIL W/2% CACL, 50 SX CL C CMT. REV CIRC CMT.  
12-14-06: PU NEW BIT & TAG @ 691. DRILL ON CMT RET @ 694. DRILL 12" ON RET.  
12-15-06: DRILL @ 695. DRILLED OUT CMT RET. DRILL 120' CMT TO 815. TIH TO 861. TEST CSG TO 500#. GOOD. TIH W/RBP & SET @ 510.  
12-18-06: TIH. RECOVER RBP @ 500'. TIH W/ON/OFF TOOL ON 50 JTS 2 3/8" TBG.  
12-19-06: WOC. TIH TO RBP @ 4404. CIRC SAND OFF RBP. REL RBP @ 4404.  
12-20-06: TIH W/PKR & TBG TO 3209. HU WELL TO FLOWLINE.  
12-21-06: SET PKR @ 4404. CIRC PKR FLUID.  
12-22-06: TEST TO 550# FOR 30 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

DATE 1/5/2007

Telephone No. 432-77-7375

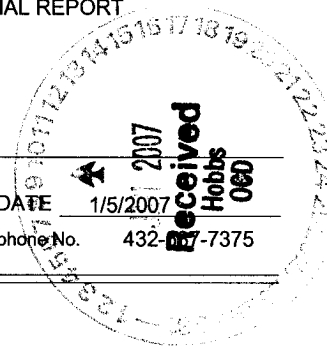
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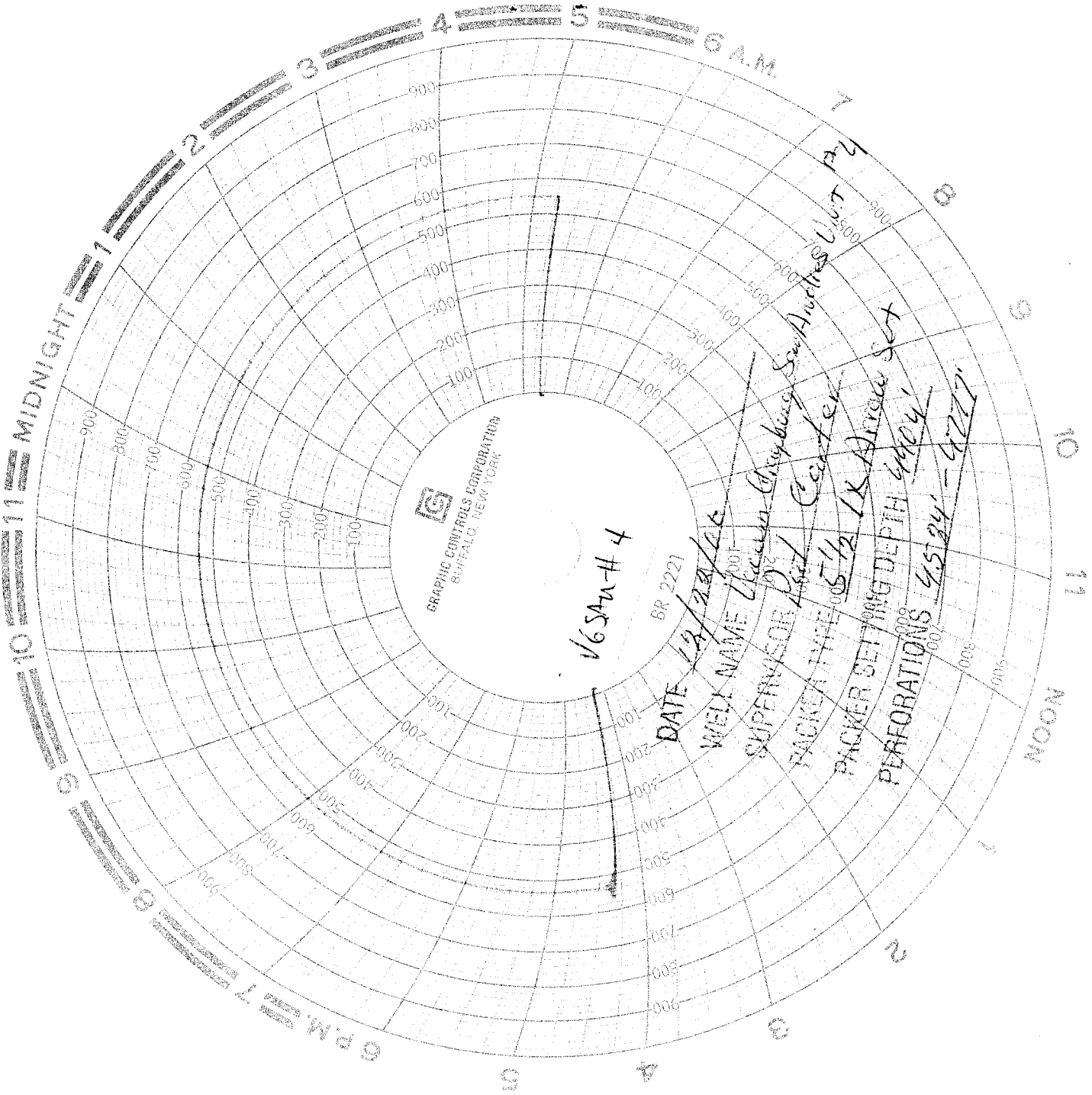
APPROVED Yancy W. Wink  
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JAN 12 2007





20-0005-24322  
FBI

Unit letter - m  
Sections 1  
S-18 / 39E  
VBSAN # 4

2:00 PM 2:35 AM 12/22/06  
- 540 # Packer @ 4404

L PH7 CHAZZ  
505 390 1558