

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24815
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	2345678
7. Lease Name or Unit Agreement Name	ALICE PADDOCK
8. Well No.	6
9. Pool Name or Wildcat	TUBB OIL AND GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3351'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter O : 660' Feet From The SOUTH Line and 2230' Feet From The EAST Line
Section 1 Township 22-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/3/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JAN 10 2007

Alice Paddock #6
API# 30-025-24815
660' FSL & 2230' FEL
S1, T22S, R37E, Unit O
Tubb Oil and Gas
Lea County, New Mexico
UCU470510



PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD 24 hrs prior to work commencing. Sylvia 393-6161 ext 112

1. Verify anchors have been set & tested. **Ensure wellhead has a flange type hanger. If not, notify OS to receive further instructions.**
2. MIRU PU. NDWH Pull rods & pump and LD. NUBOP. Release TAC and POOH w/ 2-3/8" tubing.
3. GIH w/ 6-1/4" bit to 6000'. POOH w/ tubing. LD bit
4. RIH w/ 7" CIBP on 2-3/8" tubing. Set CIBP @ +/- 5940' & spot 35' cement on top. Circ w/fresh water (150 Bbls) and flush oil and fluids to swab tank. When fluid cleans up hook up meter & test csg to 500# for 30 minutes. If ok then Circ w/pkr fluid **(150 bbls w/25 gals pkr chemical)** and flush fluids to swab tank. POOH and LD tubing. Flange well back up w/B-1 adapter flange w/ 2000psi ball valve and 1/2" tapped BP w/ needle valve and gauge on top. **Call Hattie Cataldie-281-561-4772 to pick up rods and tubing.**
5. Fill well bore back up and test as per OCD orders.
6. Perform MIT (500 psi for 30 min). If test fails, contact Felix Trevino for further instructions. Record date of recorder last calibration on test chart.
7. Make sure the surface & intermediate csg are open to atmosphere when you first get to location.
8. RD PU & clean and clear location. **Flush flow line w/fresh water & disconnect flow line from well head & header--make sure the header valve is closed and plugged after you flush flow line!**
9. Turn in original chart to Felix along with a short summary of work performed for the C-103 OCD report.

Felix Trevino
Office phone: 505-394-1245
Cell phone: 505-390-7180

Richard Jenkins 505-631-6455

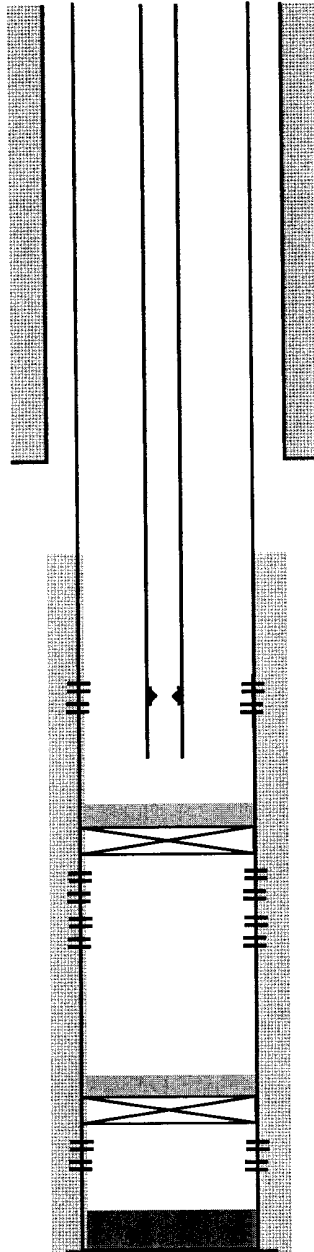
Well: **Alice Paddock #6**

Reservoir: **Tubb Oil &**

Location:
660' FSL & 2230' FEL
Section: 1
Township: 22S
Range: 37E
County: LEA, NM.

Elevations:
GL: 3351'
DF:
KB: 12'

Current
Wellbore Diagram



Well ID Info:
Refno: EO0679
API No: 3002524815
L5/L6: UCU470510
Spud Date:
Compl. Date:

Surf. Csg:
Size 9 5/8
Weight 36#
Set: @ 1252'
With: 500 sxs
Hole Size:
Circ: Yes
TOC @ Surface

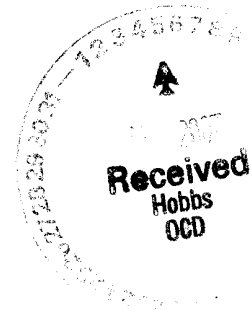
See Tbg Detail
11/7/2005

Tubb
Perfs: Status
5984'-6260' Open

Drinkard
Perfs: Status
6356'-6952' Open - Below CIBP

Wantz Granite Wash
Perfs: Status
7423-7455' Open - Below CIBP

PBTD: 6290'
TD: 7478'



CIBP @ 6310' W/20' CMT

CIBP @ 7380' W/20' CMT

Prod. Csg:
Size 7"
Weight 20#,23#,26#
Set @ 7503'
With: 800 sxs
Hole Size:
Circ: No
TOC @ 2280'
By Temperature Survey

Updated: 7-Jun-05
By: Felix Trevino

Well: **Alice Paddock #6**

Reservoir: **Tubb Oil &**

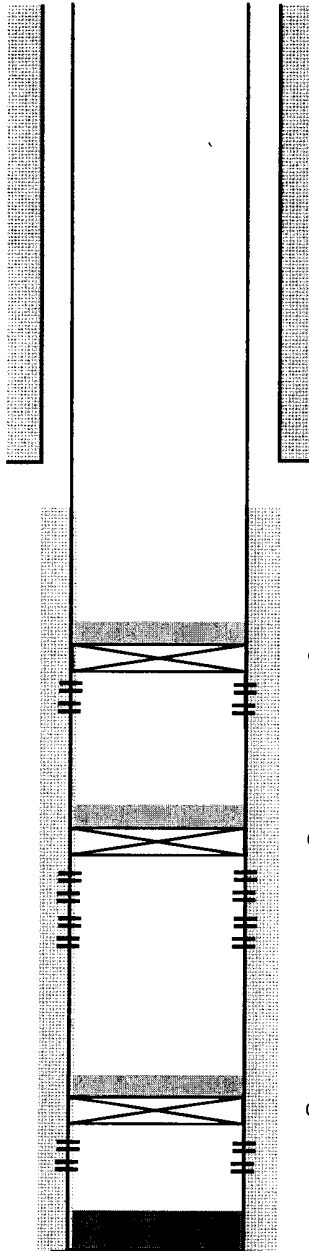
Location:

660' FSL & 2230' FEL
Section: 1
Township: 22S
Range: 37E
County: LEA, NM.

Elevations:

GL: 3351'
DF:
KB: 12'

**Proposed
Wellbore Diagram**



Tubb
Perfs: 5984'-6260'
Status: Open - Below CIBP

CIBP @ 5940' W/35' CMT

Drinkard
Perfs: 6356'-6952'
Status: Open - Below CIBP

CIBP @ 6310' W/20' CMT

Wantz Granite Wash
Perfs: 7423-7455'
Status: Open - Below CIBP

CIBP @ 7380' W/20' CMT

PBTD: 5905'
TD: 7478'

Well ID Info:

Refno: EO0679
API No: 3002524815
L5/L6: UCU470510
Spud Date:
Compl. Date:

Surf. Csg:

Size: 9 5/8
Weight: 36#
Set @: 1252'
With: 500 sxs
Hole Size: 12.25
Circ: Yes
TOC @: Surface



Prod. Csg:

Size: 7"
Weight: 20#, 23#, 26#
Set @: 7503'
With: 800 sxs

Hole Size:
Circ: No
TOC @: 2280'
By Temperature Survey

Updated: 19-Dec-06
By: rjdg

Tubing Detail - CaseLowis

Component Grouping	Part Type	Name of Component	Install Date	Quantity	Length	Top Depth	Bottom Depth
Tubing String	Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	5/22/2006	189	5848.33	12	5860.33
Tubing String	Tubing Anchor/Catcher	Tubing Anchor/Catcher 2.375"	5/22/2006	1	2.6	5860.33	5862.93
Tubing String	Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	5/22/2006	11	338.07	5862.93	6201
Tubing String	Seat Nipple / Shoe	Seat Nipple - Heavy Duty (2.375") Cup Type	5/22/2006	1	1.1	6201	6202.1
Tubing String	Tubing Sub - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	5/22/2006	1	4.17	6202.1	6206.27
Tubing String	Sand Separator	Cavins Desander (Sand Separator) 2 3/8" x 3'	5/22/2006	1	20.15	6206.27	6226.42
Tubing String	Tubing - OD 2.375	J-55 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift	5/22/2006	1	31.45	6226.42	6257.87
Rod String	Polished Rod	1.500 (1 1/2 in.) Spray Metal x 22	11/1/2005	1	22	12	34
Rod String	Rod Sub	0.750 (3/4 in.) N-78 (D) x 2 Rod Sub	7/10/2006	1	2	34	36
Rod String	Rod Sub	0.750 (3/4 in.) N-78 (D) x 4 Rod Sub	7/10/2006	1	4	36	40
Rod String	Rod Sub	0.750 (3/4 in.) N-78 (D) x 6 Rod Sub	7/10/2006	1	6	40	46
Rod String	Rod	0.750 (3/4 in.) N-78 (D) x 25 Rod	7/10/2006	238	5950	46	5996
Rod String	Sinker Bar	1.500 (1 1/2 in.) K x 25 Sinker Bar	7/10/2006	8	200	5996	6196
Rod String	Rod Pump (Insert) (NON-SERIALIZED)	Rod Pump (Insert) (NON-SERIALIZED) - 20-125-RHBC-14-4-2-0 (Bore = 1.25)	7/11/2006	1	16	6196	6212
Rod String	Strainer Nipple	Strainer Nipple 1.000 OD x 0.5'	7/11/2006	1	0.5	6212	6212.5

