Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				30-025-27953
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505	St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name STATE VI	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other				8. Well Number 1	
2. Name of Operator Chesapeake Operating Inc.				9. OGRID Number 147179	
3. Address of Operator 2010 Rankin Hwy				10. Pool name or Wildcat	
Midland, TX 79701				VACUUM; ATOKA-MORROW, NORTH	
4. Well Location					
Unit Letter P: 990 feet from the SOUTH line and 990 feet from the EAST line					
Section 1 Township 17S Range 34E NMPM CountyLEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
4023 GR					
Pit or Below-grade Tank Application or Closure					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🗌	
OTHER:		П	OTHER:		
13. Describe proposed or comp			pertinent details, an		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/2/06. RIH w/tbg to 4476', tag cmt plug, pull up hole w/tbg to 2528, RU BJ services, spot 50 sx class C cmt, pull up hole to 1756'					
spot 25 sx. POOH w/tbg, RU Gray WL. RIH to 450' shoot 4 squeeze holes, POOH. 11/3/06. Weld on dry hole marker, clean location. Well is P&A.					
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				(c) 3 63	
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	d as to plugging of the W			15000	- A. 50.
Liability under bond is retained until surface restoration is completed.					
	storacion is completed.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .					
SIGNATURE LA	TI VILLET	ITLE Re	gulatory Tech.		DATE 11/04/2007
Type or print name Shay Stricklin For State Use Only	V	E-mail ad	ldress:sstricklin@cl	nkenergy.com T	elephone No. (432)687-2992
			RESENTATIVE II/S	TAPE MANAGET	JAN 1 0 2007
APPROVED BY: Kary La Conditions of Approval (if any):	J. WMK TI	ITLE	·		DATĒ