State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 **OIL CONSERVATION DIVISION** FILE IN TRIPLICATE WELL API NO. 1220 South St. Francis Dr. DISTRICT I 30-025-28883 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE Х 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. 34567897 DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreemen Name SUNDRY NOTICES AND REPORTS ON WELLS North Hobbs (C/SA) Unit (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 29 8. Well No. 1. Type of Well: Gas Well Other Injector Oil Well 9. OGRID No. 37984 2. Name of Operator Occidental Permian Ltd. 10. Pool name or Wildcar Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Line Feet From The East 2350 Unit Letter G Feet From The North 1430 NMPM County Range 38-E Lea Township 18-S Section 29 11, Elevation (Show whether DF, RKB, RT GR, etc.) 3641' GL or Closure Pit or Below-grade Tank Application Distance from nearest fresh water well _____ Distance from nearest surface water Depth of Ground Water Pit Type bbls; Construction Material Below-Grade Tank: Volume mil Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG & ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **Multiple Completion** PULL OR ALTER CASING X OTHER: Squeeze/Open Add perfs/Acid treat OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. Pull injection equipment. 2. Run bit & scraper to PBTD @4335'. 3. Plug back with sand to 4210'. Set CICR @4100'. 4. Squeeze perfs. 5. Drill out squeeze & test to 1000 PSI. 6. Clean out to 4335'. 7. Perforate well w/180 degree phasing spiral, 1 JSPF @4190-95', 4202-05'. 8. Acidize perfs with 1470 gal of 15% HCL acid. 9. Run back in hole with injection equipment. 10. Test casing and chart for NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade tank has been/will be constructed or or an (attached) alternative OCD-approved , a general permit closed according to NMOCD guidelines plan DATE 01/03/2007 TITLE Administrative Associate SIGNATURE TELEPHONE NO. mendy johnson@oxy.com 806-592-6280 E-mail address: TYPE OR PRINT NAME Mendy A Johnson. For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGET IAN APPROVED BY

CONDITIONS OF APPROVALUA ANY:

12.