

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35501
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	J.R. PHILLIPS
8. Well No.	16
9. Pool Name or Wildcat	MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2273</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20-S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3575'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PERFS, ACIDIZE, ROD PUMP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-06: MIRU. 11-17-06: TIH W/BIT & TAG PBTD @ 6974'. TIH W/216 JTS PROD TBG & 7 JTS 2 3/8" WS. TAG PBTD @ 6974'. TIH W/PKR & WS TO 6821'. 11-20-06: TAG CIBP. PUH 3'. SET PKR. TEST CIBP TO 650 PSI. PUH. SET PKR @ 3380. TIH W/RBP & PKR. SET RBP @ 6826'. PUH. SET PKR @ 6786'. MOVE PKR TO FIND LEAK. (BETWEEN 5915 & 5885'). 11-21-06: REL PKR. TIH W/MAGNET, WS & SAND LINE. TIH W/PKR & WS TO 5420'. SET PKR. LOAD & TEST. 11-22-06: SQZ CSG LEAK W/100 SX CL H, 3% D167, 2% D46, 3 PPS D42 LEAD FOLLOWED BY 50 SX CL H, .25 PPS D29.MIX & PUMP 24 BBLS LEAD CMT & 24 BBLS TAIL CMT. DISPL 21 BBLS. PUMP 31 BBLS WTR ON VAC TO OVER DISPLACE & CLEAR TBG.
11-28-06: SQZ CSG LEAK W/100 SX CL H, .3% D167, 2% D46, 3 PPS D42 LEAD FOLLOWED BY 50 SX CL H, .25 PPS D29. MIX & PUMP 54 BBLS LEAD CMT & 35 BBLS TAIL CMT 3.4 BPM @ 385 PSI. WASH UP CMT PUMPG. START DISP ON VAC. DISPL 12 BBLS TO HESITATE, 9 BBLS ON VAC TO PKR TO HESITATE. DISPL 15 BBLS ON VAC TO OVERFLUSH THE LEAK.
11-29-06: RU SWAB. REL PKR. PUH SET PKR @ 4000. CMT CSG LEAK W/200 SX CL H. MIX & PUMP 54 BBLS CMT @ 3.5 BPM @ 104 PSI. 11-30-06: REL PKR. BTM 16 JTS FULL OF CMT. 12-01-06: TIH W/BIT & TAG @ 4005. C/O FR 4005-4120. 12-04-06: TAG @ 4120. C/O CMT FR 4120-4470.
12-05-06: TAG @ 4470. C/O CMT FR 4470-5011. 12-06-06: D/O CMT FR 5011-5290. TIH W/NEW BIT & TAG CMT @ 5290.
12-07-06: C/O 5290-5884. FELL OUT OF CMT.TAG SAND @ 6805. 12-11-06: TIH W/SAND LINE BAILER TO 6967. TAG SAND.
12-12-06: TIH & TAG @ 6967. BAIL ON CIBP. TIH W/SAND LINE BAILER. 12-13-06: TAG CIBP. DO CIBP & PUSH TO PBTD @ 7048.
12-14-06: DUMP 5' CMT ON TOP OF CIBP @ 7048. TIH TO 5200. 12-15-06: TAG @ 7042. PERF 6978-6986, 7004-7010, 7019-7023, 7028-7035. TIH W/PKR & SET @ 6750. 12-18-06: ACIDIZE W/5000 GALS 15% HCL. SWAB. WELL FLOWING. 12-19-06: FLOWING. 12-20-06: SET PLUG IN PROFILE NIPPLE. 12-21-06: OPEN WELL TO TANK. RIG DOWN. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/3/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Greg W. Wink OC FIELD REPRESENTATIVE II / STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

