Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	<u> </u>	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-025-38114	
District II 1301 W. Grand Ave., Artesia, NM 88210	Artesia NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St. Fra		I	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505		EE X
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease N	lo.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agr	
PROPOSALS.)	(.,	North Hobbs G/S	SA Unit
1. Type of Well: Oil Well Gas Well	Other WIW		8. Well Number 518	
2. Name of Operator			9. OGRID Number	
Occidental Permian Limited Partnership			157984	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg - San Andres	
4. Well Location				
Unit Letter M:	275 feet from the Sou	ith line and	1030 feet from the	West line
Section 18	Township 18-S	Range 38-E	NMPM Count	ty Lea
	11. Elevation (Show whether 13667' G	DR, RKB, RT, GR, et		
Pit or Below-grade Tank Application		Χ	(C中)内线系统 (C15)集集 (C22) (A)	
Pit type Depth to Groundwater _		woter well Die	tance from nearest surface water	
· ·				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	DDIS; Construction	on Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	∐ ALTE	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		S AND IDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Spud & I	Run Surface Casing	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
			600118192027	
See Attachment				
See Attachment				
			100	
I hereby certify that the information ab	ove is true and complete to the	best of my knowledge		at any pit or helow-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 1/2/07				
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158				
For State Use Only			NTATIVE II/STAFF MANAC	ER
APPROVED BY Augu		ΓLE	DATE	AN-1 2 2007
Conditions of Approval, if any:			•	T ~ TOO!

Page 2 (C-103 Attachment)

12/28/06: MI x RU. Spud 12-1/4" hole at 8:30 a.m. (NMOCD notified)

12/28/06 -

12/31/06: RU casing crew. Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1509'. RU Halliburton and cement with 500 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 167 sx. to surface. WOC. Cut off casing and weld on wellhead. NU BOP stack. Test BOP, choke manifold, and hydril. Pressure test casing to 1000 psi x 30 min. Drill out cement and float equipment. Commence directional drilling operations.