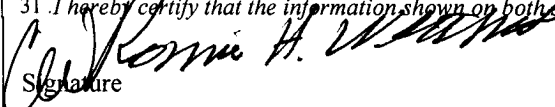


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-025-06788</b>
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <b>Cone, J. R. A</b>
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		
2. Name of Operator  <b>John H. Hendrix Corporation</b>		8. Well No.  <b>2</b>
3. Address of Operator  <b>P. O. Box 3040 Midland, TX 79702-3040</b>		9. Pool name or Wildcat  <b>Tubb Oil &amp; Gas</b>
4. Well Location  Unit Letter <b>L</b> : <b>1980</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line  Section <b>26</b> Township <b>21S</b> Range <b>37E</b> NMPM <b>Lea</b> County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		<b>09/01/2006</b>
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
<b>3385' GR</b>		<b>-</b>
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
<b>6553'</b>	<b>6300'</b>	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
		<b>6083 - 6243' Tubb</b>
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
		<b>-</b>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		<b>NC</b>
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		<b>2-3/8"</b>
BOTTOM	SACKS CEMENT	DEPTH SET
		<b>6000'</b>
	SCREEN	PACKER SET
		<b>6000'</b>
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
<b>(6083 - 6243') .4125" - 14 holes</b>		DEPTH INTERVAL
		<b>6083 - 6243</b>
		AMOUNT AND KIND MATERIAL USED
		<b>2500 gals. acid</b>
<b>28. PRODUCTION</b>		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
<b>09/01/2006</b>		<b>Flowing</b>
		Well Status (Prod. or Shut-in)
		<b>Producing</b>
Date of Test	Hours Tested	Choke Size
<b>09/03/2006</b>	<b>24</b>	<b>Open</b>
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	<b>2</b>	<b>85</b>
Water - Bbl.	Gas - Oil Ratio	
<b>0</b>	<b>42500</b>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
<b>35</b>	<b>Pkr.</b>	
Oil - Bbl.	Gas - MCF	Water - Bbl.
<b>2</b>	<b>85</b>	<b>0</b>
Oil Gravity - API - (Corr.)		
<b>36.1</b>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
<b>Sold</b>		<b>M. Burrows</b>
30. List Attachments		
<b>C-103, C-104</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name
		<b>Ronnie H. Westbrook</b>
E-mail Address		Title
		<b>Vice President</b>
		Date
		<b>09/18/2006</b>