

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37957

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER Re-Entry

7. Lease Name or Unit Agreement Name
State "A" Com

2. Name of Operator
Plantation Operating, LLC

8. Well No.
6

3. Address of Operator
2203 Timberloch Place, Suite 229, The Woodlands, TX 77380

9. Pool name or Wildcat
Eumont (Yates-7Rivers-Queen) (Gas)

4. Well Location

Unit Letter G ; 1780 Feet From The North Line and 1980 Feet From The East Line

Section 8 Township 21S Range 36E NMPM Lea County

10. Date Spudded 7/22/2006 11. Date T.D. Reached 7/29/2006 12. Date Compl. (Ready to Prod.) 8/21/2006 13. Elevations (DF& RKB, RT, GR, etc.) 3593' GR 14. Elev. Casinghead

15. Total Depth 3750' 16. Plug Back T.D. 3706' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Eumont (Yates-7Rivers-Queen) (Gas) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL, Delta T, CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	476'	9-7/8"	200 sx	
4-1/2"	11.6#	3746'	6-1/8"	450 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3637'	

26. Perforation record (interval, size, and number)

2925-3590 w/36 holes, 1 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
2925-3590'	Acidized w/4008 gals 15% MCA acid dropping 70 ball sealers.
2925-3590'	Frac'd w/60,680 pounds 20/40 sand and 240,720 pounds of 12/20 sand w/320 tons 70% CO2 foam carrying 1011 bbls 2% frac fluid.

28. PRODUCTION

Date First Production 8/21/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/24/2006	Hours Tested 24 hrs.	Choke Size None	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 344	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. SI	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 344	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By

30. List Attachments
CNL Log, CBL-VDL Log, Slim Sonic Tool - Delta T Log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kimberly Faldyn Printed Name Kimberly Faldyn Title Production Tech Date 9/5/06
E-mail Address kfaldyn@plantationpetro.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2822	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3138	T. Devonian	T. Menefee	T. Madison
T. Queen 3445	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology